NO. OF COPIES RECEIVED		G	
DISTRIBUTION			
SANTA FE			
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	<u>.</u>
OPERATOR		2	
PRORATION OFFICE			

ļ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMIS	SION	Form C-104	
	SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old C-10	04 and C-110
	FILE		AND		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NA	ATURAL GAS	FOLI	
<u> </u>	LAND OFFICE	AOTHORIZATION TO THE				
-	OIL /				/ MISH M	
	TRANSPORTER GAS /					FIG.
-						
ŀ					e de company	57 - 1
1.	PRORATION OFFICE				1 7 - 5 Carre ;	- TOV
1	Operator El Paso Natural Gas	Company				
L						
1	Box 990, Farmington,	New Mexico			311	
) tien impree	Other (Please	lain l		
	Reason(s) for filing (Check proper box)		Offier (Freuse e	xpiain,		
l	New Well	Change in Transporter of:				
Ì	Recompletion	Oil Dry Gas	₹			Ì
	Change in Ownership	Casinghead Gas Condens	sate			
4	If change of ownership give name and address of previous owner	FASF				
11.	Lease Name	Well No. Pool Name, Including Fo	rmation 1	Kind of Lease		Lease No.
	Sen Juan 28-5 Unit	70 Basin Dako	. 1.	State, Federal or 🗖	e	
-	Location					
	L 1450	o south	ugnd 1175	Feet From The	West	
	Unit Letter;;	O Feet From The South Line	and III	_ Feet From the		
	ah -	nship 28N Range	5₩ , NMPM,	Rio Arriba		County
	Line of Section 34 Town	nship ZON Hange	/ / / / / / / / / / / / / / / / / / /			
	The second secon	TOP OF OUR AND NATURAL CAS	2			
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved co	py of this form is to be	sent)
	El Paso Natural Gas		Box 990, Farmi			
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas X	Address (Give address to	which approved co	py of this form is to be	sent)
			Box 990, Farmi			İ
	El Paso Natural Gas		Is gas actually connected			
	If well produces oil or liquids,		15 quo uotueni j	1		
		1. <4. /(3)				
	give location of tanks.	_ 				
		_ 	give commingling order	number:		
IV.	give location of tanks. If this production is commingled with COMPLETION DATA	h that from any other lease or pool,			g Back Same Resty.	Diff. Restv.
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	New Well Workover		g Back Same Res*v.	Diff. Restv.
IV.	If this production is commingled with	th that from any other lease or pool, $n = (X) \qquad \qquad X$	New Well Workover	Deepen Plu		Diff. Res'v.
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well A Date Compl. Ready to Prod.	New Well Workover X Total Depth	Deepen Plu	3.T.D.	Diff. Res'v.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	h that from any other lease or pool, $n - (X) $	X Total Depth 7881	Deepen Plu	7864'	Diff. Restv.
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	h that from any other lease or pool, Oil Well Gas Well A Date Compl. Ready to Prod.	New Well Workover X Total Depth 7881 Top M/Gas Pay	Deepen Plu	7864 °	Diff. Restv.
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IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-27-67 Elevations (DF, RKB, RT, GR, etc., 6589' GL	h that from any other lease or pool, n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 9-7-67 Name of Producing Formation Dakota 728-38, 7780-90, 7812-32	New Well Workover X Total Depth 7881 Top 66/Gas Pay 7628	P.E Tuk	7864' Ding Depth	Diff. Restv.
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v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-27-67 Elevations (DF, RKB, RT, GR, etc.) 6589' GL Perforations 7628-38, 7686-96, 7 HOLE SIZE 13 3/4" 7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3433 Testing Method (pitot, back pr.)	h that from any other lease or pool, n - (X) Date Compl. Ready to Prod. 9-7-67 Name of Producing Formation Dakota 728-38, 7780-90, 7812-32 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 1 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in) 2497	New Well Workover X Total Depth 7881 Top 37 / Gas Pay 7628 CEMENTING RECOR DEPTH SE 325 7881 7619 fter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shute 2510 OIL (Deepen Plus P.E Tuk Deg Tuk Deg Tuk Ch Ch CONSERVATIO	7864 on Total Property of Condensate Tubing	AT
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v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-27-67 Elevations (DF, RKB, RT, GR, etc.) 6589' GL Perforations 7628-38, 7686-96, 7 HOLE SIZE 13 3/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3433 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	h that from any other lease or pool, h that from any other lease or pool, n - (X) Date Compl. Ready to Prod. 9-7-67 Name of Producing Formation Dakota 728-38, 7780-90, 7812-32 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de able for this d	Total Depth T881 Top 88 / Gas Pay T628 CEMENTING RECOR DEPTH SE 325 T881 T619 fter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut- 2510 OIL CAPPROVED	Deepen Plus P.E Tuk Deg Tuk ne of load oil and m , pump, gas lift, etc Ch Ga Conservation SEP.1	7864 on Part Property of Condensate avity of Condensate	eed top allow-
v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-27-67 Elevations (DF, RKB, RT, GR, etc.) 6589' GL Perforations 7628-38, 7686-96, 7 HOLE SIZE 13 3/4" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3433 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	h that from any other lease or pool, n - (X) Date Compl. Ready to Prod. 9-7-67 Name of Producing Formation Dakota 728-38, 7780-90, 7812-32 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 1 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test 3 Hours Tubing Pressure (Shut-in) 2497 CE	Total Depth T881 Top 88 / Gas Pay T628 CEMENTING RECOR DEPTH SE 325 T881 T619 fter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shute 2510 OIL (APPROVED By_Original S	Deepen Plus P.E Tuk Deg Tuk ne of load oil and m , pump, gas lift, etc Ch Ga Conservation SEP.1	7864 ong Depth 7619 oth Casing Shoe 7881 SACKS CEMEN 270 Sks. X 630 Sks. Tubing Tu	eed top allow-

Original Signed F. H. WOOD

(Signature)
Petroleum Engineer

September 14, 196(Title)

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.