

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BASIN Formation DAKOTA County RA
Well Name SJ 28-5 UNIT #70 75689
Unit L S 34 T 28R 5 Pay Zone 7628 To 7832 Flow String TUBING
Casing O D 4.500 I D 4.052 Set at 7881 Tubing O D 2.375 I D 1.995 L 7619 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia Period Of Test Flow From 11-19-67 To 11-27-67 SIP Measured 09-07-67
Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)
Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 2510 (j) Tubing 2497 (k) 0006 (e) 0 (f)
7 Day-Avg. Flowing Pres., psia
Chart 519 (g) Corrected 519 (h) P_t 519 (i) Gravity .649
G. L. = 4945 1-e^{-s} = .302 F_c 9.402 (F_cQ)² 36.772
(1-e^{-s}) (F_cQ)² = R² = 11105 P_i² = 269361 P_w² = 280466
Q = 645 (integrated) × $\sqrt{\frac{(c)}{(d)}}$ = 1.0000 = 1.0000 = 645
D=Q 645 × $\left[\frac{(P_c^2 - P_w^2)}{(P_c^2 - P_w^2)} \right]^n = \left[\frac{4725075}{6019634} \right]^n = \left(\frac{.7849}{.8339} \right)^n = \underline{538}$

REMARKS

New Well First Delivered 11-1-67.



SUMMARY

P_c = 2510
Q = 645
P_w = 530
P_d = 1255
D = 538

Company EL PASO NATURAL GAS CO
By H.L. Hendrick, P.E.
Title AREA GAS WELL TEST ENGINEER
Witnessed By
Company

67345

75689

3644

— 2 —

2000

31

1953

AUTHOR'S ADDRESS:

42 43

2007

100

1. *Chlorophyll a* (Chl *a*)

Journal of Management Studies, 1987, 20(6), 671-681

1. *Phragmites australis* (Cav.) Trin. ex Steud.

SECRET

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* on the substrate.

7-17-200

7-17-11

1000

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1

10

2.

15

17.

J. L. Koenig

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425

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4347

100

1990

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10-11-1961

[illegible]

6554

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