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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>San Juan 28-5 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>		8. Farm or Lease Name <b>San Juan 28-5 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>		9. Well No. <b>69</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>1190</b> FEET FROM THE <b>North</b> LINE AND <b>1550</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>28N</b> RANGE <b>5W</b> NMPM.		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6600' GL</b>		12. County <b>Rio Arriba</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Fracture Treatment</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-15-67 spudded well, drilled surface hole.

On 9-16-67 Ran 10 joints 9 5/8", 32.30#, H-40 casing (323') set at 334' w/270 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 10-8-67 T. D. 7910', ran 249 joints 4 1/2", 11.6 & 10.5# J-55 casing (7900') set at 7910'. Float collar at 7897', second stage collar at 5876', third stage collar at 3800'. Cemented first stage w/300 sacks cement, second stage w/200 sacks, third stage w/175 sacks. W.O.C. 18 hours.

On 10-9-67 P.B.T.D. 7879'. Tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% regular acid. Perf. Dakota 7632-48', 7682-90', 7724-40', 7790-98', 7822-30' w/16 SPZ. Frac w/60,000# 40/60 sand, 64,260 gal. water. Max. pr. 4000#, EDP 1100#, tr. pr. 3400-3800-4000#. I.R. 28.3 BPM. Dropped 4 sets of 16 balls each, flushed w/5292 gal. water. ISIP 2500#, 5 Min. 2300#, 15 Min. 2200#, 30 Min. 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 10-10-67

APPROVED BY *Curry Climer* TITLE SUPERVISOR DIST. #3 DATE OCT 11 1967

CONDITIONS OF APPROVAL, IF ANY: