

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code CO - 7/11/96
<sup>4</sup> API Number 30-039-20060	<sup>5</sup> Pool Name BASIN DAKOTA (PRORATED GAS)	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 007462	<sup>8</sup> Property Name SAN JUAN 28-6 UNIT	<sup>9</sup> Well Number #125

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	21	028N	006W		1740	N	1190	E	RIO ARRIBA

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900		G	H-21-T028N-R006W

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i> Printed Name: Dolores Diaz Title: Production Associate Date: 7/11/96 Phone: (505) 326-9700	OIL CONSERVATION DIVISION			
	Approved by: Frank T. Chavez			
	Title: District Supervisor			
	Approved Date: July 11, 1996			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature Signature: <i>Dolores Diaz</i>	Printed Name Dolores Diaz	Title Production Associate	Date 7/11/96

# B. & R. SERVICE, INC.

## TEMPERATURE SURVEY



**COMPANY** EL PASO NATURAL GAS COMPANY  
**WELL** SAN JUAN 28-6#125 **FIELD**  
**COUNTY** RIO ARRIBA **STATE** NEW MEXICO  
**SEC.** H-71 **TWP.** 28N **RGE.** 6W

**APPROX. TOP CEMENT** 2350'

**Survey Begins at** 2000' **Ft. Ends at** 3480' **Ft.**  
**Approx. Fill-Up** **Max. Temp.** 110°@3480'  
**Log Measured From** R.T. **Run No.** 1

Casing Size	Casing Depth	Diam of Hole	Depth
4½" from	to	6½" from	to
from	to	from	to

Date of Cementing	SEPTEMBER 2, 1967	Time	11:30 A.M.
Date of Survey	SEPTEMBER 2, 1967	Time	7:30 P.M.
Amount of Cement	190 SACKS CLASS C.	Type	8% GEL.
Amount of Admix	50 SACKS NEAT.	Type	
Recorded by	KING	Witnessed by	

### REMARKS OR OTHER DATA

D.V. Tool @ 3503'

### TEMPERATURE IN DEGREES FAHRENHEIT

