## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMMENDED REPORT

I.	Fe, NM 87504-7	OUEST F	OR A	LLOWAR	LE AND A	UTHORIZA	ATION T	ΓΟ TRAN	SPOR	T		
1.	142			Name and Add		1011101				RID Number	_	
Burlington Resources Oil & Gas									14538			
PO Box 4289 Farmington, NM 87499									<sup>3</sup> Reason for Filing Code			
Farm	ington,	NM 8/4	99						CO -	7/11/9	б	
-	^ API N			Dagi		l Name	CAS)			Pool Code 71599		
	30-039-20063				BASIN DAKOTA (PRORATED GAS)			71333				
	' Propert					rty Name			° W	ell Number #45		
	007	460			SAN JUAN	28-5 UNIT				#45		
II. 10 Surfa	ce Locat	ion										
UI or lot no.	Section	Townsl		Range	Lot.Idn	Feet from the	North/South L N	ine Feet from		East/West Line E	County RIO	
G	36	02	8N	005 <b>W</b>		1500		104			ARRIBA	
11 Bottom	Hole Lo	cation									<del>_</del>	
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South L	ine Feet from	n the E	East/West Line	County	
									<u></u> _l			
12 Lse Code		13 Producing M	lethod Code	: 14 Gas Co	nnection Date	15 C-129 Permit	Number	1º C-129 Effec	tive Date	<sup>17</sup> C-129	Expiration Date	
III. Oil an							·			T DOD IV	omp t	
	18 Transporter 19 Transporter N OGRID and Addres							<sup>21</sup> O/G		22 POD ULSTR Location and Description		
	244		WILLIAMS FIELD SERVICES CO P.C. BOX 569C0			<u> </u>	G			G-36-T028N-R005W		
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	ompletic	n Data			<u> </u>	<u>l</u> .					·	
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		on Data	<sup>26</sup> Ready	y Date	2'	TD		<sup>28</sup> PBTD		29 Per	forations	
25 <b>Sp</b> u		on Data	•	y Date  31 Casing & Tul			<sup>2</sup> Depth Set	<sup>28</sup> PBTD		29 Per		
25 <b>Sp</b> u	id Date	on Data	•				<sup>2</sup> Depth Set	<sup>28</sup> PBTD				
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<sup>25</sup> Spu	d Date		•				<sup>2</sup> Depth Set	28 PBTD				
VI. Well	d Date  Hole Size  Test Dat	a		31 Casing & Tul	bing Size	,	<sup>2</sup> Depth Set			" Sacks Ce	ement	
<sup>25</sup> Spu	d Date  Hole Size  Test Dat				bing Size		<sup>2</sup> Depth Set	28 PBTD  38 Tbg. Pressu	re		ement	
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