NO. OF COPIES RECEIVED		Şe.'	
DISTRIBUTION			
SANTA FE		,	
FILE		i	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	
SPORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	i	REQUEST	REQUEST FOR ALLOWABLE		
FILE	1		AND		
U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	L GAS	
LAND OF					
TRANSPO	RTER GAS /				
OPERATO					
	N OFFICE				
Operator					
	o Natural Gas Co	mpany			
Address	n Ferminaton K	less Montago			
	O, Farmington, Nor filing (Check proper box)		Other (Please explain)		
New Well	X	Change in Transporter of:			
Recompletion	n 🔲	Oil Dry Ga	ıs 🔲		
Change in O	wnership	Casinghead Gas Conder	nsate		
If change of	ownership give name				
	of previous owner				
II DESCRIPT	TON OF WELL AND	LEASE			
Lease Name	TON OF WEED MILE	Well No. Pool Name, Including F		1 - 1	
San Ju	an 28-4 Unit	30 Basin Dakot	State, Fe	% ral or Fee 31 079732	
Location	1565		3 Coo		
Unit Lett	er <u>G</u> ; <u>IN</u>	Feet From The North Lin	ne and <u>1830</u> Feet Fr	rom The FIX East	
Line of S	ection 31 Tov	vnship 28 N Range	4W , NMPM, Ri	o Arriba County	
1 <u></u>					
III. <u>DESIGNAT</u>	ION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which a	pproved copy of this form is to be sent)	
!	horized Transporter of Oil Natural Gas Co		Box 990, Farmington,		
	horized Transporter of Cas		Address (Give address to which a	pproved copy of this form is to be sent)	
	El Paso Natural Gas Company Box 990, Farmington, New Mexico				
If well produ	ices oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location		G 31 28N 4W			
If this produ	ction is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV. COMPLET		Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Designa	ate Type of Completio	\mathbf{x}	X		
Date Spudde	d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-30-		11-29-67	8701	253 8665 •	
	DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top 61/Gas Pay	Tubing Depth 8442	
7303' (Dakota		Depth Casing Shoe	
8456-6	6. 8526-34, 854	8-60. 8608-38, 8648-58 ¹		8701'	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4	it 	9 5/8"	214'	200 Sks.	
8 3/4' 6 1/4'	,	4 1/2"	4482°	180 Ska.	
6 1/4		2 3/8"	81421	Tubing	
V TEST DAT	ΓA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load	loil and must be equal to or, enceed top allow-	
OIL WELI	<u> </u>	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, g		
Date First ?	New Oil Run To Tanks	Date of Test	Producing Method (Frow, pump, g	/ Wells / Sil	
Length of T		Tubing Pressure	Casing Pressure	Choke Size	
Earlytin Of 1				Choke 5120 URU 1 2 1967	
Actual Prod	, During Test	Oil-Bbis.	Water-Bbls.	Gas-MO OIL CON. COM.	
				Dist. 3	
~	_				
GAS WEL	L I. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa;e	
5484		3 Hours			
-	thod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calcul	ated A.O.F.	2671	2684		
*71. CERTIFIC	CATE OF COMPLIAN	CE		RVATION COMMISSION	
		total and the Oil Companyation	APPROVEDUL	ولم 12 1967	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Onginal Signed by Emery C. Arnold		
above is to	rue and complete to th	e best of my knowledge and belief.	BY CALABANA CASA	A SAN PALAME	
(Highert Signed F. H. WOOD		TITLE SUPERVISOR DESC. 3			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature)		tests taken on the well in accordance with RULE 111.			
Petrol	eum Engineer	itle)	All sections of this for able on new and recomplete	m must be filled out completely for allow-	
J ; I wee			Fill out only Sections	I. II. III. and VI for changes of owner,	
12-7-6	(0)	ate)	well name or number, or tran	sporter or other such change of condition.	
			Separate Forms C-104 completed wells.	must be filed for each pool in multiply	
			H combined wares		