Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1,1993

BUREAU OF I	Expires: March 3 1 ,1993			
zonano or i	5. Lease Designation and Seriai No.			
SUNDRY NOTICES	AND REPORTS ON WELLS JOIN 28 THE	SF 078497		
Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir	36. If Indian, Allonee or Tribe Name		
Use "APPLICATION FO	R PERMIT—" for such proposals			
	The second secon	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
SUBMIT	7. If Unit or CA, Agreement Designation			
1 Type of Well		_		
U oit		8. Well Name and No.		
2. Name of Operator		San Juan 28-7 # 146		
CONOCO INC.		9. API Well No.		
3 Address and Telephone No.		30-039-20097		
10 DESTA DR. STE. 100W, MIDLAND	, TX. 79705-4500 (915) 686-5424	10 Basin Frentlan Coat, Blanco		
4 Location of Well (Footage, Sec., T. R. M. or Survey Des		Picutred Cliffs South		
	9, T-28-N, R-7-W NL & 1766' FEL	11. County or Parish, State		
950 PF	NL & 1700 FEL			
		Rio Arriba		
CHECK APPROPRIATE BOX(s	S) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	THE GI ACTION			
Notice of Intent	Abandonment	Change of Plans		
Cubanana B	Recompletion	New Construction		
Subsequent Repon	Plugging Back	Non-Routine Fracrunng		
Final Abandonment Notice	Casing Repair	Water Shut-Off		
Time Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water Dispose Water		
13 Describe Proposed or Completed Operations (Classic season)		Completion of Bass-state - Bassas - Artistantial		
give subsurface locations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of starti Il depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,		
This well will be recompleted to the Fruitlan	nd Coal using the attached procedure.	The state of the s		
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		FEB - 3 1900 LU		
		© 000 =		
		OIL COM. DIV.		
		DIGE OUT		
		மும்பு ஆ		
		4		
The Fruitland Coal And the Pictured C	liffs will be downhole commingled in this well upon a	approval.		
1 7				
14 I hereby certify that the foregoing is after and correct		———A		
Still Whichday	Kay Maddox	- 1/2 21 1022		
Signed /////	Title Regulatory Agent	Daif (an)4 1798		
(This space for Federal or State office use)				
Approved by S/ Dunne W. Spence	Title	Date JAN 3 ~ 1		
Conditions of approval if any:		Date		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.



San Juan 28-7 Unit #146 Fruitland Coal Recompletion Procedure

- Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH w/ tubing.
- 2. RU wireline unit and RIH w/ 2 7/8" Composite bridge plug. Set plug at 3455' and test casing to 4000 psi.
- 3. MU 1 11/16" HSC or Strip perforating guns w/ 4 spf & 11gm charges w/ GR. Correlate to attached log section and perforate from bottom-up the following depths:

Note: Will require several perforating runs. Review w/ perforating company to accomplish task in the fewest # of runs.

Zone	# ft	# shots
3215' - 3217'	2	8
3295' - 3297'	2	8
3340' - 3356'	16	64
3369' - 3373'	4	16
3432' - 3436'	4	16
3442' - 3452'	_10	40
Totals	38	152

- 4. Frac per attached schedule. Clean location & release frac equipment.
- 5. RU compressors and drill out bridge plug w/ gas. Clean out well to PBTD (3599'). RIH w/ tubing to 3455'. Jet well until it will flow on its own. Drywatch as necessary.
- 6. ND BOP and NU wellhead.
- Record and notify necessary personnel for regulatory and gas allocation purposes.
- 8. RDMO workover unit.
- 9. Thank You.

Form 3 160-5

UNITED STATES

FORM APPROVED	
Budget Bureau No. 1004-	0135
Expires: March 3 1,199	3

(June 1990)		T OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 3 1,1993
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TYPE OF	SUBMISSION	TYPE OF ACTION	
Subsequent Final A	of Intent uent Repon bandonment Notice mpieted Operations (Clearly state ail p	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other ertinent details, and give pertinent dates, including estimated date of starting a depths for all markers and zones pertinent to this work.	Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water INole: Reponresuits of multiple compition on Wdl Completion or Recompletion Report and Log form.)
This well will be	recompleted to the Fruitlan	d Coal using the attached procedure.	PEGE VED FEB - 3 1998 OIL CON. DIV.
*** The Fruitlan	d Coal And the Pictured Cl	ffs will be downhole commingled in this well upon app	roval.

		Λ
14 Thereby certify that the foregoing is the and correct	Kay Maddox	
Signed All I / Ull Ull Y	Title Regulatory Agent	Daily (an 24 1998
(This space for Fed rai or State office use)		IAN 2
Approved by Spender W. Spender Conditions of approval if any	Title	JAN 3 n 1998
Conditions of approval it any		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

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, rict I ,-O Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Certificate Number

Form C-102

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4 Property	1				5 Prope	rty Name			Weil Number
7 OGRID No					San Juan 2	8-7 Unit			245
	`					ator Name			Elevation
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			11 Bo	ttom Ho	le Location	If Different Fro	m Surface	East	Rio Arriba
Utoriot no.	Section	Township	Range	Lotlan	Feet from the	North/South line	Feet from the	East/West line	County
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				E			correct to the	best of my belief	•
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