

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II
811 South First St. Artesia NM 88210 2835

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

San Juan 28-7 Unit

146

Section 19, T-28-N, R-7-W, B

Rio Arriba

Lease

Well No

Unit Lit Sec Twp Rge

County

OGRID NO. 005073

Property Code 016608

API NO.

30-039-20097

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Basin Fruitland Coal 71629		Blanco PC South 72439
2. TOP and Bottom of Pay Section (Perforations)	3215-3452'		3460-3488'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow		Flowing
5. Bottomhole Pressure	a (Current) 432	a.	a. 470
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b(Original) 1167	b.	b. 1116
6. Oil Gravity (*API) or Gas BT Content	1200		1197
7. Producing or Shut-In?	To be completed		Producing
Production Marginal? (yes or no)	Yes		Yes
• If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates Incremental Production by Subtraction	Date Rates	Date Rates Mid-year Avg Rates - See Table
8. Fixed Percentage Allocation Formula - % for each zone	oil: % Gas %	oil: % Gas %	oil: % Gas %

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OIL CON. DIV.
DIST. 3

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☒ No ☐
Have all offset operators been given written notice of the proposed downhole commingling? Yes ☒ No ☐

11. Will cross-flow occur? Yes ☒ No ☐ If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes ☒ No ☐ (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others Yes ☒ No ☐

13. Will the value of production be decreased by commingling? Yes ☐ No ☒ (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes ☒ No ☐

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) R-10476-B

16. ATTACHMENTS

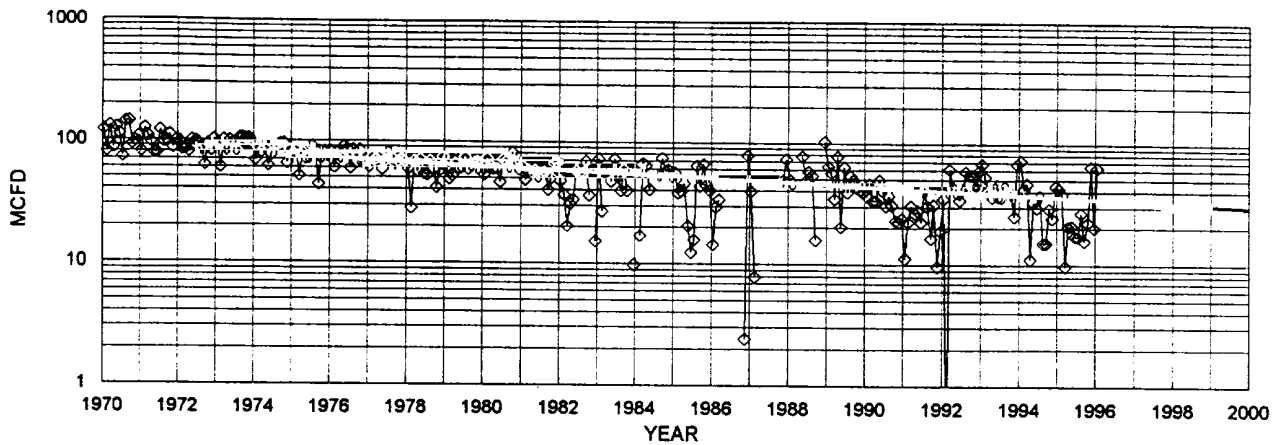
- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE January 7, 1998

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

**SAN JUAN 28-7 NO. 146 PICTURED CLIFFS PRODUCTION
SECTION 19B-28N-07W**



◇ PICTURED CLIFFS MCFD — FIT MCFD

PC HISTORICAL DATA:		1ST PROD: 09/68	PC PROJECTED DATA	
OIL CUM:	0.28	MBO	1/1/98 Q1:	32 MCFD
GAS CUM:	532.0	MMCF	DECLINE RATE:	3.6% (EXPONENTIAL)
CUM OIL YIELD:	0.0005	BBL/MCF		
OIL YIELD:	0.0016	BBL/MCF, LAST 3 YRS		
AVG. USED:	0.0011	BBL/MCF		
NOTE: 532.0MMCF IS 1970-1987 (approx.)				

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
1998	31.5	0.0
1999	30.4	0.0
2000	29.3	0.0
2001	28.3	0.0
2002	27.2	0.0
2003	26.3	0.0
2004	25.3	0.0
2005	24.4	0.0
2006	23.5	0.0
2007	22.7	0.0
2008	21.9	0.0
2009	21.1	0.0
2010	20.3	0.0
2011	19.6	0.0
2012	18.9	0.0
2013	18.2	0.0
2014	17.5	0.0
2015	16.9	0.0
2016	16.3	0.0
2017	15.7	0.0
2018	15.2	0.0
2019	14.6	0.0
2020	14.1	0.0
2021	13.6	0.0
2022	13.1	0.0
2023	12.6	0.0
2024	12.2	0.0
2025	11.7	0.0
2026	11.3	0.0
2027	10.9	0.0
2028	10.5	0.0
2029	10.1	0.0
2030	9.8	0.0
2031	9.4	0.0
2032	9.1	0.0

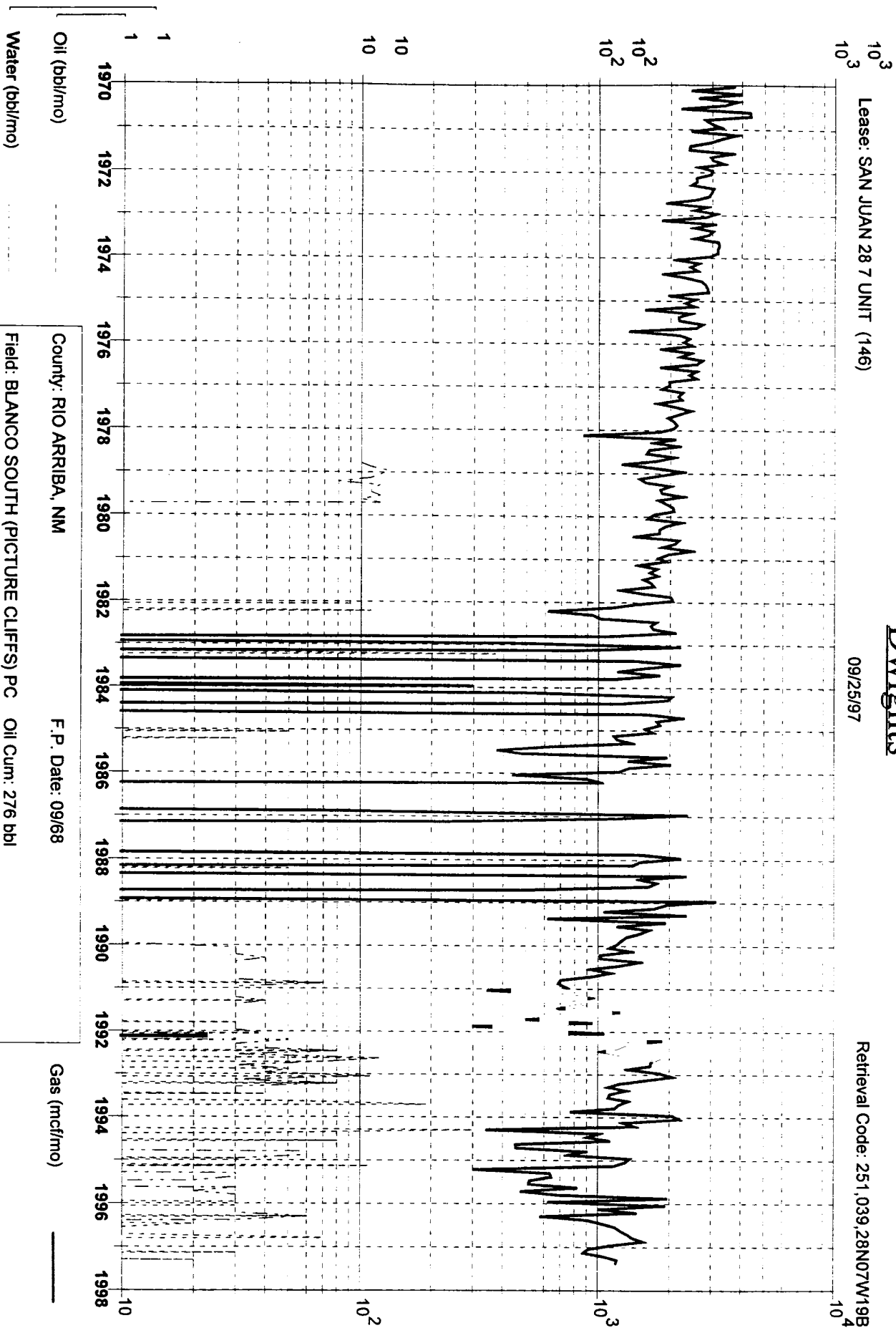
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OIL CON. DIV.
DIST. 3

Dwights

Lease: SAN JUAN 28 7 UNIT (146)

09/25/97

Retrieval Code: 251.039.28N07W19B00PC



County: RIO ARriba, NM

F.P. Date: 09/68

Field: BLANCO SOUTH (PICTURE CLIFFS) PC Oil Cum: 276 bbl

Reservoir: PICTURE CLIFFS

Gas Cum: 591.8 mmcf

Operator: CONOCO INC

Location: 19B 28N 7W

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

98 JAN -9 PM 12: 57

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20097	2 Pool Code 71629	3 Pool Name Basin Fruitland Coal
4 Property Code 016608	5 Property Name San Juan 28-7 Unit	6 Well Number 146
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 6865' GL

10 Surface Location

UL or lot no. B	Section 19	Township 28N	Range 7W	Lot Idn	Feet from the 950	North/South line North	Feet from the 1766	East/West line East	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									

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MAR 31 1998
OIL CON. DIV.
DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
Kay Maddox

Printed Name
Kay Maddox

Title
Regulatory Agent

Date
January 7, 1998

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

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Operator EL PASO NATURAL GAS COMPANY		Lease SAN JUAN 28-7 UNIT (SF-078497)		Well No 146
Unit Letter B	Section 19	Township 28-N	Range 7-W	County RIO ARriba
Actual Footage Location of Well: 950 feet from the NORTH line and 1766 feet from the EAST line 070 PARRINGTON, NM				
Ground Level Elev 6865	Producing Formation PICTURED CLIFFS	Pool BLANCO-PICTURED CLIFFS	Dedicated Acreage: 160.00 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(☒) Yes () No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

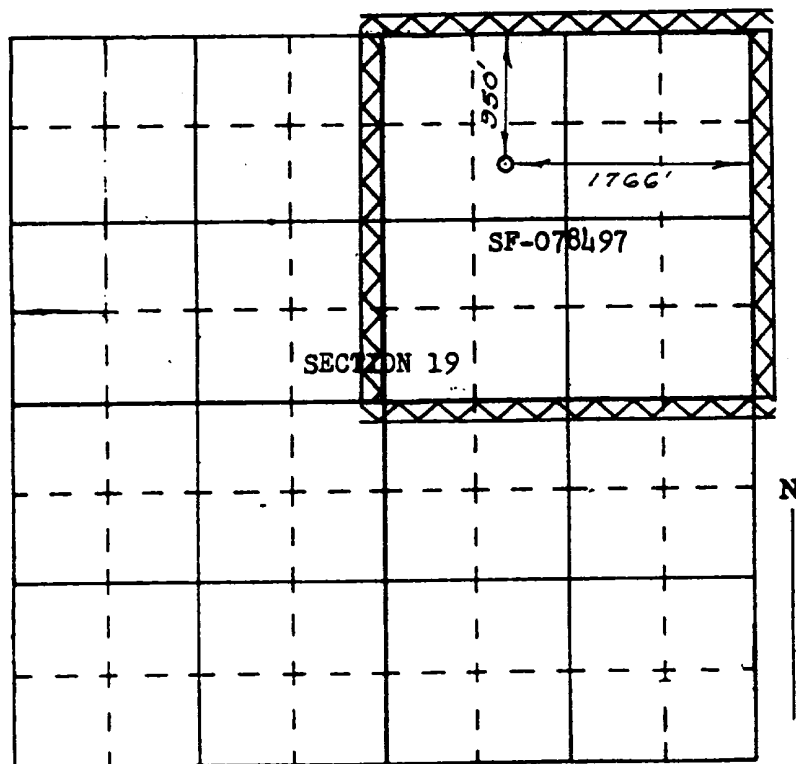
Original signed by
Carl E. Matthews

Name
Petroleum Engineer
Position
El Paso Natural Gas Company
Company
May 10, 1968
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 20, 1968
Registered Professional Engineer
and/or Land Surveyor

David Kilmer
Certificate No. 1760





Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

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BLI

93 JAN -9 PM 12:57

070 FAX 01/09/93, MIA

Downhole Commingle Application - C107A
San Juan Unit 28-7 Well #'s 146, 161, 168, 245

RE: Notification of Offset Operators

Conoco, Inc. Is the only offset operator of the above listed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 FRUITLAND, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 19, T-28-N, R-7-W, B
950' FNL & 1766' FEL

5. Lease Designation and Serial No.

SF 078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit # 146

9. API Well No.

30-039-20097

Basin Fruitland Coal, Blanco PC
South

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

INote: Reponresultsof multiplecompletiononWdl
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to Downhole Commingle the Fruitland Coal & the Pictured Cliffs in this well.

**** Approval required

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OIL CON. DIV.
DIST 3

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

January 7, 1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

MAR 25 1999

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II

811 South First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1893

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

02 JAN -9 PM 12: 57 EXISTING WELLBORE
☒ YES ☐ NO

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

San Juan 28-7 Unit

146

Section 19, T-28-N, R-7-W, B

Rio Arriba

Lease

Well No

UNIT Ltr Sec Twp Rge

County

OGRID NO. 005073

Property Code 016608

API NO. 30-039-20097

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ , State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Basin Fruitland Coal 71629		Blanco PC South 72439
2. TOP and Bottom of Pay Section (Perforations)	3215-3452'		3460-3488'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow		Flowing
5. Bottomhole Pressure	a (Current)	a.	a.
Oil Zones - Artificial Lift: Estimated Current	432		470
Gas & Oil - Flowing: Measured Current	b(Original)	b.	b.
All Gas Zones: Estimated Or Measured Original	1167		1116
6. Oil Gravity (*API) or Gas BT Content	1200		1197
7. Producing or Shut-in?	To be completed		Producing
Production Marginal? (yes or no)	Yes		Yes
• If Shut-In give date and oil/gas/ water rates of last production	Date Rates	Date Rates	Date Rates
Note For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Date Rates Incremental Production by Subtraction	Date Rates	Date Rates Mid-year Avg Rates - See Table
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas %	Oil: % Gas %	Oil: % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?

If not, have all working, overriding, and royalty interests been notified by certified mail?

Have all offset operators been given written notice of the proposed downhole commingling?

Yes ☒ No ☐
Yes ☒ No ☐
Yes ☒ No ☐11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10476-B

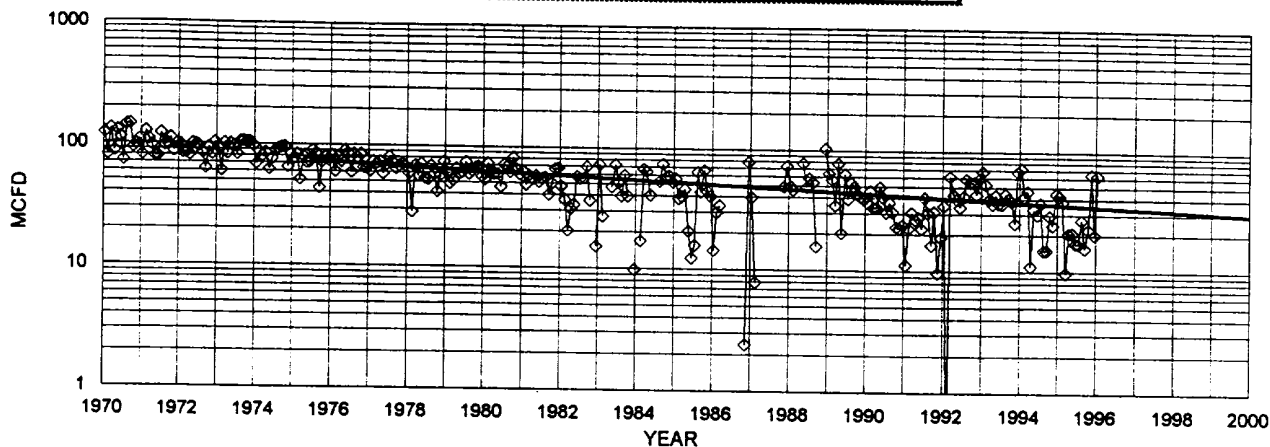
16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE January 7, 1998TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

**SAN JUAN 28-7 NO. 146 PICTURED CLIFFS PRODUCTION
SECTION 19B-28N-07W**



◇ PICTURED CLIFFS MCFD — FIT MCFD

PC HISTORICAL DATA:		1ST PROD: 09/68	PC PROJECTED DATA	
OIL CUM:	0.28	MBO	1/1/98 Qi:	32 MCFD
GAS CUM:	532.0	MMCF	DECLINE RATE:	3.6% (EXPONENTIAL)
CUM OIL YIELD:	0.0005	BBL/MCF		
OIL YIELD:	0.0016	BBL/MCF, LAST 3 YRS		
AVG. USED:	0.0011	BBL/MCF		
NOTE: 532.0MMCF IS 1970-1987 (approx.)				

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

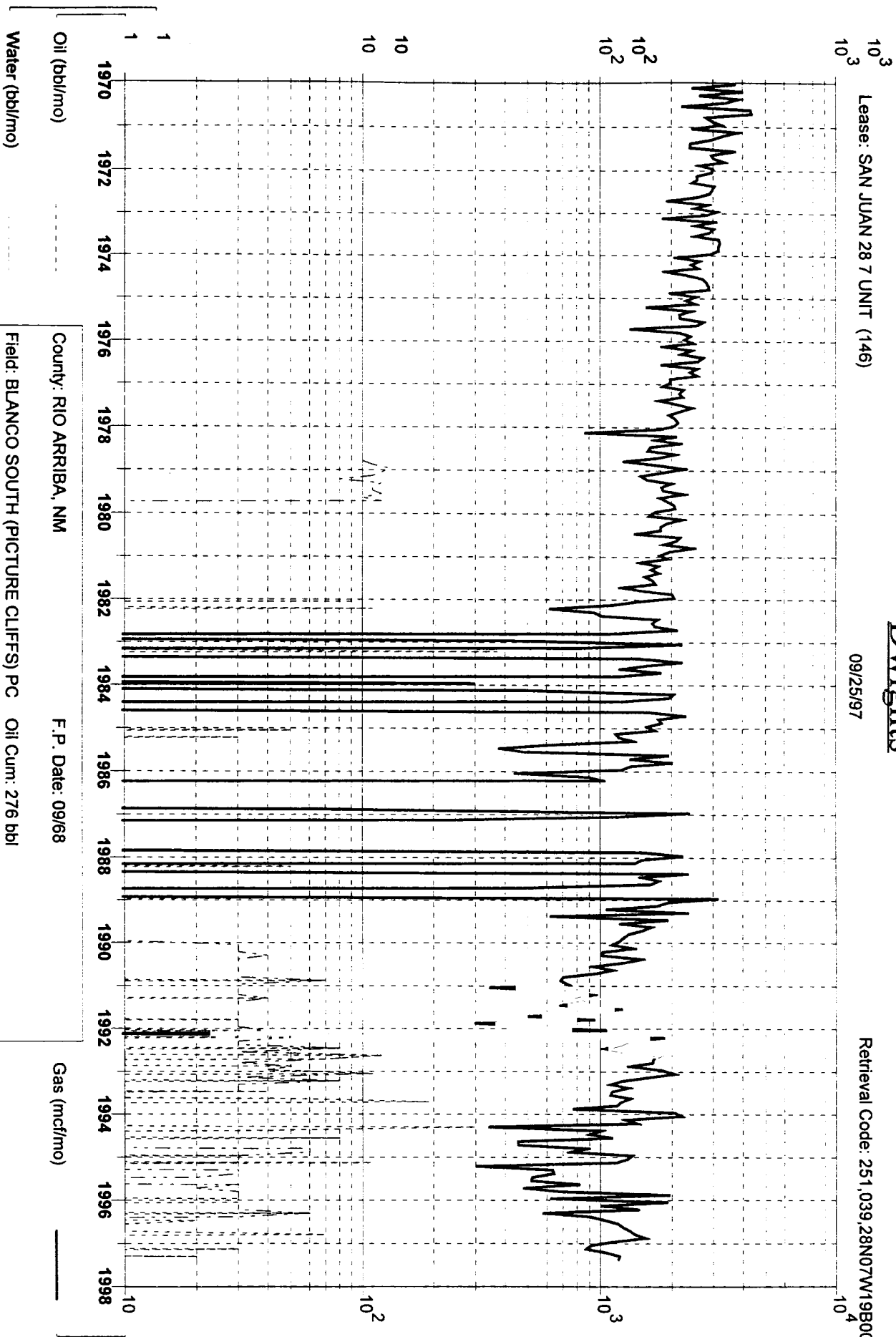
YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
1998	31.5	0.0
1999	30.4	0.0
2000	29.3	0.0
2001	28.3	0.0
2002	27.2	0.0
2003	26.3	0.0
2004	25.3	0.0
2005	24.4	0.0
2006	23.5	0.0
2007	22.7	0.0
2008	21.9	0.0
2009	21.1	0.0
2010	20.3	0.0
2011	19.6	0.0
2012	18.9	0.0
2013	18.2	0.0
2014	17.5	0.0
2015	16.9	0.0
2016	16.3	0.0
2017	15.7	0.0
2018	15.2	0.0
2019	14.6	0.0
2020	14.1	0.0
2021	13.6	0.0
2022	13.1	0.0
2023	12.6	0.0
2024	12.2	0.0
2025	11.7	0.0
2026	11.3	0.0
2027	10.9	0.0
2028	10.5	0.0
2029	10.1	0.0
2030	9.8	0.0
2031	9.4	0.0
2032	9.1	0.0

Dwights

Lease: SAN JUAN 28 7 UNIT (146)

09/25/97

Retrieval Code: 251.039.28N07W19B00PC



Oil (bbl/mo)

Water (bbl/mo)

County: RIO ARriba, NM

Field: BLANCO SOUTH (PICTURE CLIFFS) PC

Reservoir: PICTURE CLIFFS

Operator: CONOCO INC

F.P. Date: 09/68

Oil Cum: 276 bbl

Gas Cum: 591.8 mmcf

Location: 19B 28N 7W

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

98 JAN -9 PM 12: 52

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT NM

API Number 30-039-20097		2 Pool Code 71629	3 Pool Name Basin Fruitland Coal
4 Property Code 016608	5 Property Name San Juan 28-7 Unit		6 Well Number 146
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6865' GL

10 Surface Location

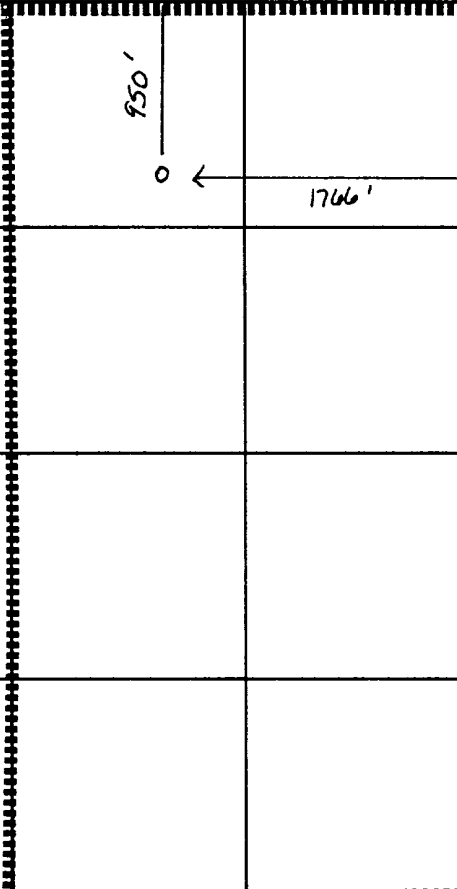
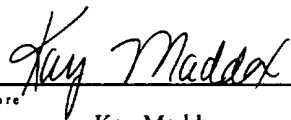
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	28N	7W		950	North	1766	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	
	<h3>17 OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="margin-top: 20px;"><div style="text-align: center;"> _____ <small>Signature</small></div><div style="text-align: center; margin-top: 10px;">Kay Maddox _____ <small>Printed Name</small></div><div style="text-align: center; margin-top: 10px;">Regulatory Agent _____ <small>Title</small></div><div style="text-align: center; margin-top: 10px;">January 7, 1998 _____ <small>Date</small></div></div>
	<h3>18 SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="margin-top: 20px;"><div style="text-align: center;">_____ <small>Date of Survey</small></div><div style="text-align: center; margin-top: 10px;">_____ <small>Signature and Seal of Professional Surveyor:</small></div><div style="text-align: center; margin-top: 20px;">_____ <small>Certificate Number</small></div></div>

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator EL PASO NATURAL GAS COMPANY		Lease SAN JUAN 28-7 UNIT (SF-078497)		Well No 146
Unit Letter B	Section 19	Township 28-N	Range 7-W	County RIO ARriba
Actual Footage Location of Well: 950 feet from the NORTH line and 1766 feet from the EAST line				
Ground Level Elev. 6865	Producing Formation PICTURED CLIFFS	Pool BLANCO-PICTURED CLIFFS	Dedicated Acreage: 160.00 Acres	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(☒) Yes () No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

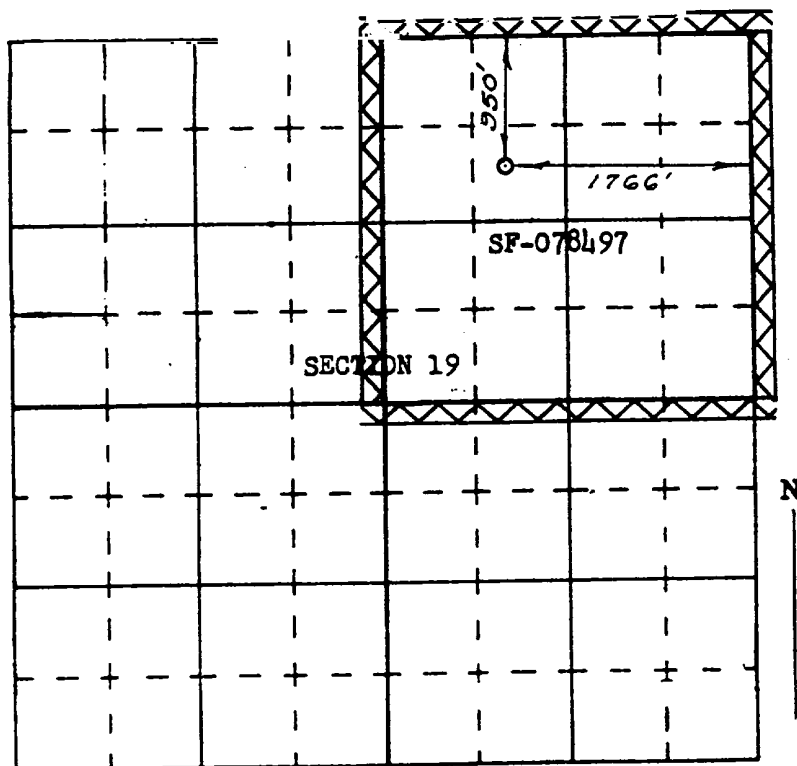
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

Name _____
Petroleum Engineer
 Position _____
El Paso Natural Gas Company
 Company _____
May 10, 1968
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
FEBRUARY 20, 1968
 Registered Professional Engineer
 and/or Land Surveyor
David Kilner
 Certificate No. **1760**





Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

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070 15-01-1998, NMA

Downhole Commingle Application - C107A
San Juan Unit 28-7 Well #'s 146, 161, 168, 245

RE: Notification of Offset Operators

Conoco, Inc. is the only offset operator of the above listed wells.