Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

OME	NO.	1004	-01.	33
Expires:	Nove	mber	30.	2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. SF-079520A			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement Name and/or No. SAN JUAN 28-5 UNI			
1. Type of Well Oil Well Gas Well Other		8. Well Name and No. SAN JUAN 28-5 UNIT 78				
Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well		9. API Well No.		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		505.326.9727 10. Field and		1	and Pool, or Exploratory Area ANCO MV/BASIN DK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 964FWL 990FSL /VI - 25 - 28 - 5			11. County or Parish, and State RIO ARRIBA NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Recla Recor	water Shut-Off water Shut-Off water Shut-Off water Shut-Off well Integrity Other orarily Abandon r Disposal		
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandor determined that the site is ready for final in (4-17-01) MIRU. ND WH. NU BOF TOOH. PT CIBP & 4 1/2" csg to 3 4822, 4840, 4859, 4874, 4884, 49 5132, 5143, 5147, 5168, 5175, 51 holes total. Acidize w/1260 gal 10 Brady sd. CO after frac.(4-19-01)	recomplete horizontally, give subsurfar be performed or provide the Bond No. tions. If the operation results in a multiument Notices shall be filed only after a spection.) P. TOOH w/263 jts 2 3/8" tbg. 7000 psi/15 min, OK. SDON.(4-104, 4925, 4941, 4951, 4960, 485, 5190, 5200, 5204, 5215, 5% acetic acid. Frac Lewis w/73	ce locations and measured and to on file with BLM/BIA. Require iple completion or recompletion in ill requirements, including reclama FIH w/4 1/2" CIBP, set @ -18-01) TIH, perf Lewis w/ 975, 4981, 5000, 5003, 50 224, 5230, 5239, 5244, 52 32 bbl 20# linear gel, 1,354	te vertical dept d subsequent n n a new interva ation, have bee 5350'. Load 1 SPF @ 4' 026, 5032, \$ 252, 5260' v 4,100 SCF	ths of all pertinent markers a eports shall be files within 3 al, a Form 3160-4 shall be filen completed, and the opera I holes to 2% KCI wtr. 796, 4802, 4810, 4817 5044, 5064, 5077, 508 w/40 0.3" diameter N2, 200,000# 20/40	and zones. 30 days iled once tor has	1

Electronic Submission #3802 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 05/02/2001	URLINGTON RE	SOURCES OIL & GAS Sent to the Farmington Field Office				
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER				
Signature	Date	04/24/200 ACCO FED FOR RECOR				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Title	DateO GFF17				
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		BY M				

circ. Mill out CIBP @ 5350'. TIH, circ hole clean.(4-21-01) Blow well & CO to PBTD @ 8260'. TOOH w/mill. TIH, blow well & CO.(4-22-01) Blow well & CO.(4-23-01) Blow well & CO. TOOH. TIH w/264 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8214'.

(SN @ 8179'). ND BOP. NU WH. RD. Rig released.