

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079519A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

76M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin/DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-28-N, R-5-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

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14. PERMIT NO.

OCT 31 1985

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6607' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-85 TD 6460'. Ran 61 jts. 7", 23.0#, N-80 casing liner 2566' set @ 6334'. Top of liner @ 3767'. Float collar set @ 6291'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu.ft.) followed by 436 class B, 50/50 POZ w/2% gel, 6.25# Gilsonite, 1/4# Flocele, 0.6% Halad-9 (593 cu ft). WOC 18 hrs.

10-26-85 TD 8049'. Ran 48 jts. 4 1/2", 11.6# , K-55 casing liner 1836' set @ 8044'. Float collar set at 8037'. Top of liner set @ 6220'. Cmt'd w/86 class B sks, 50/50 POZ mix, 2% gel , 0.4% HR-7 (157 cu ft), followed by 100 class B, 50/50 POZ mix, 1/4# fine tuf plug, 0.4% HR7 (118 cu ft). WOC 18 hrs.

RECEIVED

NOV 04 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side