## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

## APPLICATION FOR MULTIPLE COMPLETION

	Dia Ammi	ba 1-8-86	•
El Paso Natural Gas Cor Derator	mpany Rio Arri County	Date 1-0-00	<del></del>
	·		
O. Box 4289, Farming	gton, NM San Juan Lease	28-5 Unit 76M	
С	21 · 28N		•
ocation Unit Se	ection Tawnshi	p Range	
11 Applicants for multip	le completion must co	mplete Items 1 and 2 b	elow.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	5294-6057		7741-7961'
b. Top and Bottom of Pay Section (Perforations)	Blanco Mesa Verde	-	Basin Dakota
c. Type of production (Oil or Gas)	Gas	OF F	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing D		Flowing
Actual Estimated Oil Bbls. Gas MCF Water Bbls.	0	L CON. DIV.	
. The following must be	attached:	- <del>*                                   </del>	L
a. Diagrammatic Sketch diameters and settin quantities used and diameters and settin other information as	of the Multiple Compl g depths, centralizer: top of cement, perfor: g depth, location and may be pertinent.	s and/or turbolizers ar ated intervals, tubing type of packers and si	nd location thereof.
leases, and the name:	s and addresses of op	erators of all leases o	offsetting applicant's le
and intervals of per	foration indicated the	ereon. (If such log is mitted as provided by F	
hereby certify that the nd belief.	information above is		the best of my knowledge
This space for State Use		UPERVISOR DISTRICT # 3	Date <b>JAN</b> 1 0 1986
		ll result in an unortho	0 1000

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease	l w	fell No.			
EL PASO NATURAL GAS COMPANY			SAN JUAN 28-5 UNIT (SF 0.79519A) 76M					
Unit Letter	Section	Township	Range	County				
C	21	28N	5W	Rio Arriba	• • •			
Actual Footage Loc	ation of Well:	**						
990 Ground Level Elev:	feet from the	North line and		t from the West lin				
6607	Producing For	de-Dakota Dual	oool . / D		Acreage:			
<del></del>			Blanco/B		£ 320 Acree			
1. Outline th	e acreage dedica	ted to the subject wel	ll by colored pencil o	or hachure marks on the plat l	pelow.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Y Yes	□ No If an	swer is "yes," type of	consolidation II-	•	•			
لي		oner is yes, type or	consolidationUn:	ltl3ation	<del></del>			
If answer i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
		d to the well until all :	ntoresta kaus kasa	consolidated (by communitiza				
forced-pool	ing, or otherwise)	or until a non-standard	unit, elimination eur	consolidated (by communitiza h interests, has been approve	tion, unitization,			
sion.	J,		anne, oriminating suc	" iniciesis, has been approve	u by the Commis-			
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				Fd. CERTIF	ICATION			
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	066		1	XX	the information con-			
	6		1		and complete to the			
			1	best of my knowledg	e and belief.			
1650'	<del></del> •		1	1 Jeggy	- hall			
1630	1		i I	Name	wan_			
<i>{</i>	-!			- Drilling C	lerk ·			
			i	Position				
	1		i	El Paso Na	tural Gas			
()			<b>o</b> i	Company	~ na-			
	i		1	Lugust.	3, 1925			
	i		1	Date /				
<u> </u>	Sec	3.						
	1	21	1.	I hereby certify the	of the well location			
	i	54		shown on this plat w	ì			
	1		الآيات ا	notes of actual surv				
	4			under my supervision	, and that the same			
	1	7.UG 0 5 198	5 ¦	is true and correct	to the East of my			
	1	j	•	knowledge and belief.	,			
<u> </u>	BUREAU OF LAND MANAGEMEN  PARMINGTON RESOURCE AREA							
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	1		t 1	Registered Professional				
		•	1	and LandSurveyor	7 181			
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		<del></del>		Centificate No. YAFROID	Name of			

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION
El Paso Natural Gas Co., San Juan 28-5 Unit #76M, Blanco MV/Basin(MD)

Section 21, T-28-N, R-5-W Dual String Zero reference point 10.0' above top Xmas Tree flange of tubing hanger. 13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface. 1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. Set @ 6052'. 7" Liner Hanger. Set @ 3767'. 9 5/8" 40.0# N-80 casing set at approximately 3931' with sufficient cement to fill to 2880 '(Top of Ojo Alamo). Cliff House formation will be selectively perforated and sand water fractured. Perf'd 5294, 5305, 5309, 5313, 5317, 5331, 5343, 5347, 5351, 5355, 5382, 5386, 5390, 5402, 5416, 5428, 5489, 5564 w/1 SPZ. Frac'd w/80,000# 20/40 sand & 108,700 gals fresh water. Flushed w/15,300 gals. Point Lookout formation will be selectively perforated and sand water fractured. Perf'd Mass. Pt. 5667, 5670, 5673, 5676, 5679, Continued Perf's listed below , 23.0# N-80 liner set from approximately 2566' to 6334' with sufficient cement to circulate top of liner at 3767 Permanent Production Packer, Set @ 6144' 4 1/2" liner hanger. Set @ 6220'. Graneros formation will be selectively perforated and sand water fractured. Dakota formation will be selectively perforated and sand water fractured. Perf'd 7741, 7744, 7825, 7827, 7829, 7831, 7833, 7835, 7837, 7839, 7841, 7882, 7899, 7901, 7909, 7911, 7925, 7927, 7929, 7961 w/1 SPZ. Frac'd w/94,000# 20/40 sand & 94,000 gals slickwater. 50# gel. Flushed w/17,050 gals water. 2.3/8" EUE 4.7#, 8 rd Dakota tubing. Set @ 7948'. 4 1/2", 11.6# K-55 liner set from approximately 6220' to 8044 with sufficient cement to circulate top of liner at 6220' Continued Perf's: 5682, 5685, 5688, 5691, 5694, 5697, 5700, (2nd set) 5637, 5650, 5718, 5734, 5743, 5774, 5786, 5803, 5815, 5819, w/1 SPZ. Frac'd w/85,000# 20/40 sand & 116,000 gals freshwater. Flushed w/15,100 gals. Lower Pt. perf'd 5859, 5890, 5894, 5908, 5935 5953, 5985, 6025, 6044, 6057, w/1 SPZ. Frac'd w/46,000# 20/40 sand and 90,100 gals freshwater. Flushed w/15,500 gals water.