STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT DISTRIBUTION ----P. O. BOX 2088 PILE SANTA FE, NEW MEXICO 87501 U.B.G.A. LANG OFFICE TEAMIPORTER REQUEST FOR ALLOWABLE OPERATOR PROSATION OFF AUTHORIZATION TO TRANSPORT OIL AND NATURAL Operator El Paso Natural Gas Company P. O. Box 4289, Farmington, NM 87499 Other (Please explain) Resson(s) for filing (Check proper box) New well Change in Transporter of: OII Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, including Formation

M. DESIGNATION OF TRAN Name of Authorized Transporter of El Paso Natural Gas	Cii 🔲	or Con	tenedte 🖔		P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of El Paso Natural Gas			er Dry Go	· · · · · · · · · · · · · · · · · · ·	P. O. Box 4289, Farmington, NM 87499
	Unit	Sec.	Twp.	Rge.	is gas actually connected? When
If well produces oil or liquids, give location of tanks.	; C	21	28N	5W	No !

5W

NMPM.

Blanco Mesa Verde

Feet From The North Line and 1650

NOTE: Complete Parts IV and V on reverse side if necessary.

76M

VI. CERTIFICATE OF COMPLIANCE

San Juan 28-5 Unit

Line of Section

Location

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

990

Township

Jeagn Donk
(Signature)
Drilling Clerk
(Title)

1-8-86 (Date)

OIL CONSERVATION DIVISION

State (Federal) or Fee

Rio Arriba

Form C-104 Revised 10-01-78 Format 06-01-83

Legge N

Count

SF 079**\$**19A

APPROVED	JAN 1.0 1986
BY	Original Signed by FRANK T. CHAVEZ
	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi completed wells.

Designate Type of Comple	etion - (X)	MOLEDA .	Deepen	Plug Back	Same Heaty. Ditt.
Date Spudged	Date Campi. Ready to Prod.	X	•	1	///
10-9-85	1-2-86	Total Depth		P.B.T.D.	
Elevations (DF. RKB, RT, GR, etc.	, Name of Producing Formation	8049		-	8036'
6607' GL	Blanco Mesa Verde	Top OU/Gas Pay 5294'		Tubing Dept	6052'
Perforations					
5294, 5305, 5309, 531:	3, 5317, 5331, 5343, 534	47, 5351, 5355, 53	82, 5386,	Depth Casin	8044 1
Continued Perf's Liste	ed Below Tubing, Casing,	AND CEMENTING RECO	RD	'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		1 50	CKS CEMENT
17 1/2"	13 3/8"	22			295 cu ft
12 1/4"	9 5/8"	393	1'		689 cu ft
8 3/4"	711 7 .				<u> </u>
	7" Liner	376	7-6334'		655 cu ft
6 1/4!!	1 1 /011 7 1		7-6334' 0-8044'	1	655 cu ft 275 cu ft
6 1/4!!	4 1/2" Liner s etc listed at bottom FOR ALLOWABLE (7 bottom)		0-80441 me of load all		655 cu ft 275 cu ft
6 1/4" Continued Tubing depth TEST DATA AND REQUES OIL WELL	4 1/2" Liner specific at bottom FOR ALLOWABLE (Test must) able for this	n of back page I be after recovery of local volice depth or be for full 24 how.	0-80441 me of load all		655 cu ft 275 cu ft and to or exceed top
6 1/4" Continued Tubing depth TEST DATA AND REQUES OIL WELL Date First New Cit Run To Tanks	S etc. listed at bottor I FOR ALLOWABLE Tress must able for thi	n of back page I be offer recovery of lotal volue a depth or be for full 24 how. Producing Method (Flow	0-80441 me of load all	(i, atc.)	655 cu ft 275 cu ft and to or exceed top
6 1/4" Ontinued Tubing depth TEST DATA AND REQUES OIL WELL Date First New Cit Run To Tanks emgin at Test	S et C isted at bottom FOR ALLOWABLE (Test must) able for thi	Of back page I be after recovery of total volume depth or be for full 24 hour Producing Method (Flow	0-80441 me of load all	Choze Size	655 cu ft 275 cu ft al to or exceed top
Ontinued Tubing depth Ontinued Tubing depth OIL WELL Date First New Cit Run To Tanks	4 1/2" Liner s et c isted at bottor FOR ALLOWABLE (Test must) able for thi Date of Test Tubing Pressure Oil-Bbis.	De back page I be after recovery of fotal volt a depth or be for full 24 hour Producing Method (Flow Casing Preseure Water-Bbis.	0-80441 me of load all i) n. pump. gas ii	Choze Size	275 cu ft
6 1/4" Ontinued Tubing depth TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tanks engin of Test terinal Prod. During Test AS WELL	4 1/2" Liner set C. listed at bottor FOR ALLOWABLE (Test must) able for the Date of Test Tubing Pressure Oil-Bbis.	Of back page I be after recovery of total volume depth or be for full 24 hour Producing Method (Flow	0-80441 me of load all i) n. pump. gas ii	Choze Size	275 cu ft

* Continued Perf's:

5390, 5402, 5416, 5428, 5489, 5564 w/1 SPZ. (Mass. Pt.) 5667, 5670, 5673, 5676, 5679, 5682, 5685, 5688, 5691, 5694, 5697, 5700, (2nd set) 5637, 5650, 5718, 5734, 5743, 5774, 5786, 5803, 5815, 5819, w/1 SPZ. 2nd stage 5859, 5890, 5894, 5908, 5931, 5953, 5985, 6025, 6044, 6057 w/1 SPZ. 1st stage 7741, 7744, 7825, 7827, 7829, 7831, 7833, 7835, 7837, 7839, 7841 7882, 7899, 7901, 7909, 7911, 7925, 7927, 7929, 7961 w/1 SPZ.

** Continued Tubing Record:

1 1/2" 6052' (MV) 2 3/8" 7948' (DK)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 sed 10-01-78 01-83 DISTRIBUTION OIL CONSERVATION DIVISID BARTA FF P. O. BOX 2088 FILE SANTA FE. NEW MEXICO 87501 U.S.O.S. JAN 1 0 1986 LAND OFFICE OIL TRANSPORTER OIL CON. DIV. REQUEST FOR ALLOWABLE ... OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFF El Paso Natural Gas Company P. O. Box 4289, Farmington, NM 87499 Other (Please expiain) Hesson(s) for tiling (Check proper box) Now Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Pool Name, including Formation Kind of Lease Legae No SF 079**\$**19A 76M Basin Dakota State (Federal) or Fee San Juan 28-5 Unit Location Feet From The North Line and 1650 990_ 5W Rio Arriba Township 28N NMPM, Count Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 4289, Farmington, NM 87499 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 4289, Farmington, NM 87499 El Paso Natural Gas Company Is gas actually connected? Rge. Twp. If well produces oil or liquids. C 21 28N • 5W give location of tonks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIV VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of Original Signed by FRANK T. CHAVEZ my knowledge and belief. BY. SUPERVISOR DISTRICT 第 3 TITLE.

(Signalwa)

(Title)

(Daie)

<u>Drilling</u> Clerk

1-8-86

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with SULE 111.

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Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multicompleted wells.

IV. COMPLETION DATA	Oil well Gos			:
Designate Type of Comp	extion - (X) X	well New well Workover	Deepen	Plug Back Same Hee'v. Ditt.
Date Spudded	Date Compl. Ready to Prod.		<u>.</u> !	//
10-9-85	12-26-85	Total Depth 80491		P.B.T.D.
Elevations (DF, RKB, RT, GR, ste	Name of Producing Formation			8036
6607' GL	Basin Dakota	Top OU/Gds Pay 7741'		Tubing Depin
Periorations		//41		7948'
5294, 5305, 5309, 531	3, 5317, 5331, 5343, 53	7/7 5751 5755 5704		Depth Casing Shoe
Continued Perf's List	ed Relow Tunus Comme	547, 5351, 5355, 5382	2, 5386,	8044'
HOLE SIZE	The state of the s	, AND CEMENTING RECORD		
17 1/2"	CASING & TUBING SIZE	E DEPTH SE	7	SACKS CEMENT
12 1/4"		224		295 cu ft
8 3/4"	9 5/8"	3931		689 cu ft
6 1/4"	7" Liner	3767-	63341	655 cu ft
Ontinued Tubing dans	4 1/2" Line	7.000		033 Cu It
vacantett lutting denth	's atc licted at bett	6220-	·8044 '	275 011 54
Ontipued Tubing depth	TFOR ALLOWABLE TO BOLL	om of back page I	8044'	275 cu ft
OIL WELL	TFOR ALLOWABLE To botto	DM Of back page 1 to a feet volume of the after recovery of total volume has depth or be for full 24 hours	8044! of load oil a	275 cu ft and must be equal to or exceed top.
TEST DATA AND REQUES OIL WELL Date First New Cit Run To Tanks	TFOR ALLOWABLE TO BOLL	om of back page I	of load oil s	
OIL WELL Date First New Cil Run To Tanks	TFOR ALLOWABLE Trest must able for the	om of back page I to a feet volume of local volume his depth or be for full 24 hours	of load oil s	
OIL WELL	TFOR ALLOWABLE To botto	om of back page I to a feet volume of local volume his depth or be for full 24 hours	of load oil s	275 cu ft and must be equal to or exceed top of atc.,
OIL WHILL Date First New Cil Run To Tanks engin of Test	Date of Test Tubing Pressure	Of back page I be after recovery of focal volume his depth or be for full 24 hours Producing Method (Flow.)	of load oil s	, acc.,
OIL WHILL Date First New Cil Run To Tanks engin of Test	TFOR ALLOWABLE Trest must able for the	Of back page I be after recovery of focal volume his depth or be for full 24 hours Producing Method (Flow.)	of load oil s	Chote Size :
OIL WELL Date First New Cil Run To Tanks	Date of Test Tubing Pressure	Of back page the often recovery of local volume	of load oil s	, acc.,
OIL WHILL Date First New Cil Run To Tanks angin of Test artist Prod. During Test	Date of Test Tubing Pressure	Of back page the often recovery of local volume	of load oil s	Choze Size :
OIL WHILL Date First New Cil Run To Tanks angin of Test artist Prod. During Test AS WELL	Date of Test Tubing Pressure	Of back page the often recovery of local volume	of load oil s	Choze Size :
OIL WELL Date First New Cil Run To Tanks Small Prod. During Test AS WELL Study Prod. Test-MCF/D	TFOR ALLOWABLE Tress must able for the late of Test able for the late	Om of back page 1 is a fier recovery of local volume his depth or be for full 24 hours) Producing Method (Flow.) Casing Pressure Water-Bbis.	of load oil a	Choze Size :
OIL WELL Date First New Cit Run To Tanks engin of Test etual Prod. During Test AS WELL Etual Prod. Test-MCF/D 1954	Trong Pressure Coll-Bala. Length of Test SI 7 Days	Of back page the often recovery of local volume	of load oil a	Choze Size : Gas-MCF Gravity of Condensate
OIL WELL Date First New Cil Run To Tanks Small Prod. During Test AS WELL Study Prod. Test-MCF/D	TFOR ALLOWABLE Tress must able for the late of Test able for the late	Om of back page be after recovery of local volume lise depth or be for full 24 howe) Producing Method (Flow,) Casing Pressure Water-Bbis.	of load all a	Choze Size :

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5390, 5402, 5416, 5428, 5489, 5564 w/1 SPZ. (Mass. Pt.) 5667, 5670, 5673, 5676, 5679, 5682, 5685, 5688, 5691, 5694, 5697, 5700, (2nd set) 5637, 5650, 5718, 5734, 5743, 5774, 5786, 5803, 5815, 5819, w/1 SPZ. 2nd stage 5859, 5890, 5894, 5908, 5931, 5953, 5985, 6025, 6044, 6057 w/1 SPZ. 1st stage 7741, 7744, 7825, 7827, 7829, 7831, 7833, 7835, 7837, 7839, 7841 7882, 7899, 7901, 7909, 7911, 7925, 7927, 7929, 7961 w/1 SPZ.

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