UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ices and Reports on Wells		
		07 DED +3 TH 1: 45	5.	Lease Number SF-079250
1. Type of GAS	Well	0/0 17 B.J.I., M.I.	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of	Operator			
BUR RES	LINGTON OF THE			San Juan 28-5 Unit
	OIL	& GAS COMPANY	8.	Well Name & Number
3. Address	& Phone No. of Operat	or		San Juan 28-5 U #75
PO Box	4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No.
 			10	30-039-20108
	n of Well, Footage, Se L, 1500'FEL, Sec.17, S	10.	Field and Pool Basin Dakota	
1050 FM	n, 1500 FEH, Sec.17, .	20-N, R.J N, MILLI	11.	County and State
				Rio Arriba Co, NM
	Subsequent Report Final Abandonment	Plugging Back 1 Casing Repair 1 Altering Casing (Water Shut of Conversion to	Fracturing ff
		X Other - Tubing repair		
		leted Operations the tubing in the subject v	well accordi	
	procedure.	-		ng to the attached
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	procedure.		DECEI N occ 1 1	VED 1997
	procedure.		Decei	VED 1927 DUV
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14./ I he			DECEI N dec 1 1 DIL COM. DIST. 4	VED 1927 DUV
14. I her	reby certify that the		DECEI N dec 1 1 DIL COM. DIST. 3	VED 1997 DOV.
Signed	reby certify that the	foregoing is true and cor:	DECEI N DEC 1 1 DOLL COMO DOSTO S	VED 1997 DOV.

San Juan 28-5 Unit # 75

Dakota

1650' FNL 1500' FEL

Unit G, Section 17, T-28-N, R-05-W

Latitude / Longitude: 36° 40.82' / 107° 49.74'

DPNO: 51748A

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing 4. scraper. Roundtrip casing scraper and bit to below perforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 7888'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended:

Approved:

Rob Stanfield

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)