

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1500' FEL, Sec. 17, T-28-N, R-5-W, NMPM

8. Well Name & Number
San Juan 28-5 Unit

San Juan 28-5 U #75

9. API Well No.

30-039-20108

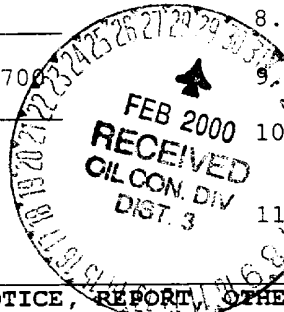
10. Field and Pool

Munoz Canyon Gallup/

Basin Dakota

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

2-8-00 MIRU. ND WH. NU BOP. TIH, tag up @ 7926'. TOOH w/250 jts 2 3/8" tbg.

TIH w/4 1/2" csg scraper to 7926'. TOOH. TIH w/4 1/2" CIBP, set @ 7645'.

Circ hole clean w/2% KCl wtr. PT csg & CIBP to 2000 psi, OK. TOOH.

2-9-00 TIH, ran CBL-CCL-GR @ 1800-7647', TOC @ 3650'. Good bond @ 3690-5500'.

PT csg & CIBP @ 4000 psi, OK. TIH, pump 5 bbl 15% HCl @ 7191-7505'.

TOOH. TIH, perf lower Gallup w/6 SPF @ 7480-7500'. TOOH. Displace hole w/2% KCl wtr & 115 bbl 40# linear gel.

2-10-00 Frac lower Gallup w/229 bbl 30# x-link gel, 758 bbl 35# x-link gel, 60,000#

20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 7410'. PT csg & CIBP to 3800

psi, OK. TIH, circ hole clean. Pump 10 bbl 15% HCl down tbg. TOOH. TIH,

perf Gallup w/1 SPF @ 7265, 7268, 7271, 7274, 7277, 7280, 7283, 7286,

7289, 7325, 7328, 7331, 7334, 7337, 7340' w/0.3" diameter holes. Frac

Gallup w/1086 bbl 25# x-link gel, 60,000# 20/40 Arizona sd. TOOH. TIH

w/CIBP, set @ 6900'. PT CIBP & csg to 3800 psi, OK. TOOH. TIH, perf Gallup

w/1 SPF @ 6376, 6380, 6384, 6388, 6392, 6396, 6650, 6654, 6658, 6662,

6666, 6670, 6704, 6708, 6712, 6716, 6790, 6794, 6798, 6802, 6806' w/0.3"

diameter holes.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator Date 2/22/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 24 2000

2-11-00 TIH w/4 1/2" RBP & pkr. Tag sd @ 6760'. RBP stuck in sd. TOOH w/pkr & RBP. TIH, blow well & CO to 6900'. Circ hole clean. Pump 15 bbl 15% HCl @ 6760-6770'. Circ hole clean. TOOH. Frac Gallup w/1120 bbl 25# x-link gel, 100,000# 20/40 Arizona sd. SI for gel break. CO after frac. TOOH. TIH w/3 7/8" mill.

2-12-00 Blow well & CO.

2-13-00 Blow well & CO. Mill out CIBP @ 6900'. TIH, blow well & CO.

2-14-00 Blow well & CO.

2-15-00 Blow well & CO. Mill out CIBP @ 7410'. TIH, blow well & CO.

2-16/18-00 Blow well & CO.

2-19-00 Blow well & CO. TOOH. TIH w/241 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7599'.
Blow well & CO. ND BOP. NU WH. RD. Rig released.

Well will produce as a Gallup single for testing purposes. Dakota is temporarily abandoned with a CIBP, set @ 7645'.