

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1500' FEL, Sec. 17, T-28-N, R-5-W, NMPM

G

5. Lease Number  
SF-079250

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit  
8. Well Name & Number  
San Juan 28-5 U #75

9. API Well No.  
30-039-20108

10. Field and Pool  
Munoz Canyon Gallup/  
Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

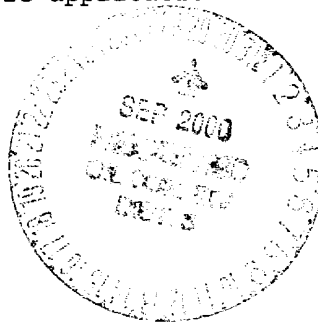
☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle application is being made.



14. I hereby certify that the foregoing is true and correct.

Signed *Regulatory* (RBOPps) Title Regulatory Supervisor Date 8/16/00  
no

(This space for Federal or State Office use)

APPROVED BY *2/13* Title \_\_\_\_\_ Date SEP 1 2000

CONDITION OF APPROVAL, if any:

**San Juan 28-5 Unit #75**  
Burlington Resources Oil & Gas  
Gallup Recompletion  
Unit G, Section 17, 28N, 05W

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- Comply with all BLM, NMOCD, & BR rules & regulations.
  - **Always Hold Safety Meetings.** Place fire and safety equipment in strategic locations.
  - Spot and fill 1 rig tank with 2% KCl water.
  - 500' 2-3/8" 4.7# J-55 tbg
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*The San Juan 28-5 #75 is currently producing from the Gallup at ~50 MCFD. Approximately six months of Gallup only production have been monitored in an attempt to better define the Gallup/Dakota commingling allocation. This procedure with drill up the CIBP above the Dakota perforations and commingle the Gallup/Dakota production. The application to commingle production is being processed, with an anticipated approval date of September 1, 2000.*

1. MIRU. Record and report SI pressures on tubing, casing, and bradenhead. Blow down casing and tubing. Kill well w/ 2% KCl. ND WH, NU BOP.
2. TOOH with 2-3/8" 4.7# J-55 tubing set at 7599' (**241** joints) and stand back. Inspect tubing and replace any bad joints.
3. PU and TIH w/ 3-7/8" casing mill on 2-3/8" 4.7# J-55 tubing. Clean out to CIBP at 7645'. **Obtain a Gallup only pitot test.** Drill up CIBP @ 7645' and continue to clean out to 7930' (PBTD). **Obtain a Gallup/Dakota pitot test.** TOOH.
4. TIH with an expendable check, one 2-3/8" joint, standard SN and remaining 2-3/8" 4.7# J-55 tubing. Broach tubing while running in hole. CO with air/mist to PBTD again, if necessary. Land tubing at ±7900'. Pump off expendable check. ND BOP. NU WH. RDMO. Contact Production Operations for well tie-in.

Approve: Randy Buckley 8/3/2000  
Team Leader

Approve: Bruce D. Boyer 8-15-00  
Drilling Superintendent

Recommend: WRA  
Production Engineer

Regulatory: Sundry Notice Required

Yes ☒ 8-16-00  
No ☐

**Production Engineer:**

Randy Buckley

Home 599-8136

Office 326-9597

Pager 326-8500

**San Juan 28-5 Unit #75**

1650' FNL, 1500' FEL

Unit G, Sec. 17, T28N, R05W

Rio Arriba County, NM

**Pre-Commingle**

**Surface Casing**

9-5/8" 32.3# H-40

Set @ 195'

Cmt w/: 125 sx

TOC @: Surface (circ.)

**Intermediate Casing**

7" 20# J-55

Set @ 3698'

Cmt w/: 130 sx

TOC @: 2220' (TS)

Pictured Cliffs	3475'
Mesaverde	5191'
Point Lookout	5657'
Gallup	6678'
Greenhorn	7615'
Graneros	7672'
Dakota	7789'

**Production Tubing String**

2-3/8" 4.7# J-55

Pre-Commingle Landed @ 7599'  
1.78" SN @ 7566'

Post Commingle Landed @ ± 7900'

= Upper Mancos 6376' - 6806' OA

= Lower Mancos 7265' - 7340' OA

= Sanostee 7480' - 7500'

CIBP @ 7645'

= Dakota 7734' - 7903' OA

**Production Casing**

4-1/2" 10.5#/11.6# J-55

Set @ 7952'

Cmt w/: 400 sx

TOC @: 2920' (TS)

PBTD: 7930'

TD: 7952'

**Post Commingle**

= Upper Mancos 6376' - 6806' OA

= Lower Mancos 7265' - 7340' OA

= Sanostee 7480' - 7500'

= Dakota 7734' - 7903' OA