

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079193	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #145	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1486°FNL, 1090°FEL, At top prod. interval reported below At total depth DHC-274az		9. API WELL NO. 30-039-20154	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 9-28-68	16. DATE T.D. REACHED 10-23-68	17. DATE COMPL. (Ready to prod.) 1-25-02	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6618' GR
20. TOTAL DEPTH, MD & TVD 7880'	21. PLUG, BACK T.D., MD & TVD 7855'	22. IF MULTIPLE COMPL., HOW MANY* 2	19. ELEV. CASINGHEAD
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4125-5878' Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	200'	13 3/4"
7"	20#	3731'	8 3/4"
4 1/2"	11.6# & 10.5#	7880'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4125, 4143, 4146, 4173, 4176, 4259, 4270, 4360, 4363, 4375, 4378		DEPTH INTERVAL (MD)	
4388, 4391, 4423, 4427, 4441, 4443, 4503, 4513, 4516, 4520, 4532		AMOUNT AND KIND OF MATERIAL USED	
4563, 4567, 4575, 4577, 4605, 4636, 4656, 4622, 4666, 4703, 4711		661 bbl 20# linear gel, 200,000# 20/40 Brady sd	
4747, 4750, 4753, 4803, 4806, 4860, 4878, 4964, 5004, 5030, 5045		2091 bbl slk wtr, 100,000# 20/40 Brady sd	
5060, 5065, 5070, 5094, 5101, 5142, 5151, 5162, 5166, 5193, 5208		2091 bbl slk wtr, 100,000# 20/40 Brady sd	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		SI	
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			
Flowing			
DATE OF TEST 1-25-02	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 1680 MCF/D Pitot Gauge
FLOW. TUBING PRESS. SI 621	CASING PRESSURE SI 631	CALCULATED 24-HOUR RATE OIL-BBL 1680 MCF/D	GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

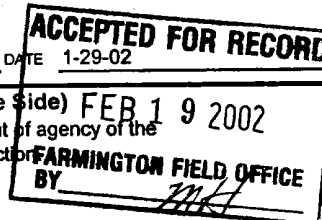
TITLE Regulatory Supervisor

DATE

1-29-02

*(See Instructions and Spaces for Additional Data on Reverse Side) FEB 19 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Pictured Cliffs	3403
				Mesa Verde	5053
				Point Lookout	5276
				Gallup	6806
				Greenhorn	7531
				Graneros	7590
				Dakota	7723

Perforations continued:

5213, 5287, 5295, 5309, 5319, 5321, 5335,
5352, 5355, 5365, 5412, 5420, 5428, 5463,
5474, 5512, 5518, 5524, 5539, 5588, 5613,
5618, 5628, 5637, 5640, 5643, 5664, 5667,
5705, 5708, 5739, 5748, 5751, 5768, 5773,
5789, 5833, 5839, 5853, 5878