

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1486' FNL, 1090' FEL, Sec. 19, T-28-N, R-6-W, NMPM

DHC-274az

5. Lease Number
SF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #145

9. API Well No.
30-039-20154

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-17-02 MIRU. ND WH. NU BOP. TOOH w/244 jts 2 3/8" tbq. TIH w/4 1/2" CIBP, set @ 7578'. TOOH. TIH, ran CBL-CCL-GR w/1000 psi @ 3650-6100', TOC above top of log @ 3650'. TOOH. SDON.
- 1-18-02 TIH, PT csg to 3000 psi/15 min, OK. TOOH. TIH, perf Point Lookout w/1 SPF @ 5463, 5474, 5512, 5518, 5524, 5539, 5588, 5613 5618, 5628, 5637, 5640, 5643, 5664, 5667, 5705, 5708, 5739, 5748, 5751', w/2 SPF @ 5768, 5773, 5789, 5833, 5839, 5853, 5878' w/34 0.28" diameter holes total. SD for weekend.
- 1-21-02 Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2091 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 5448'. PT CIBP to 3000 psi/10 min, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4964, 5004, 5030, 5045, 5060, 5065, 5070, 5094, 5101, 5142, 5151, 5162, 5166, 5193, 5208, 5213, 5287, 5295, 5309, 5319, 5321', w/2 SPF @ 5335, 5352, 5355, 5365, 5412, 5420, 5428' w/35 0.28" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Cliff House/upper Menefee w/2091 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 4945'. PT CIBP to 3000 psi/10 min, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4125, 4143, 4146, 4183, 4186, 4259, 4270, 4360, 4363, 4375, 4378, 4388, 4391, 4423, 4427, 4441, 4443, 4503, 4513, 4516, 4520, 4532, 4563, 4567, 4575, 4577, 4605, 4636, 4656, 4662, 4666, 4703, 4711, 4747, 4750, 4753, 4803, 4806, 4860, 4878' w/40 0.3" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Lewis w/661 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

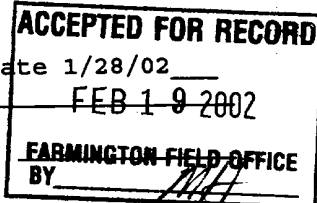
Date 1/28/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:



- 1-22-02 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4876'. Establish circ. Circ hole clean. Mill on CIBP @ 4945'. Blow well & CO.
- 1-23-02 Establish circ. Mill out CIBP @ 4945'. TIH, circ hole clean to 5448'. Mill out CIBP @ 5448'. TIH, blow well & CO.
- 1-24-02 TIH to 7276'. Establish circ. Circ hole clean. Mill out CIBP @ 7578'. Circ hole clean.
- 1-25-02 Circ hole clean to PBTD @ 7855'. TOOH w/mill. TIH w/246 jts 2 3/8" 4.7# J-55 EUE tbgs, set @ 7717'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-274az