

BURLINGTON RESOURCES

September 26, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #145
H Section 19, T-28-N, R-6-W
30-039-20154

Gentlemen:

Attached is a copy of the allocation for the subject well that was recompleted 1-25-02. DHC-274az was issued for this well.

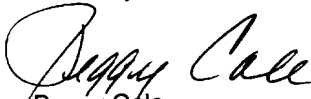
Gas: Mesaverde 92%
Dakota 8%

Oil: Mesaverde 100%
Dakota 0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation before and after work over operations. Since this well produced no condensate prior to the addition of the Mesaverde formation, condensate is being allocated solely to the Mesaverde formation.

Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-6 Unit #145

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete January 2002

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	144.4	8%
All	<u>1,872.7</u>	
Mesaverde	1,728.2	92%

Condensate

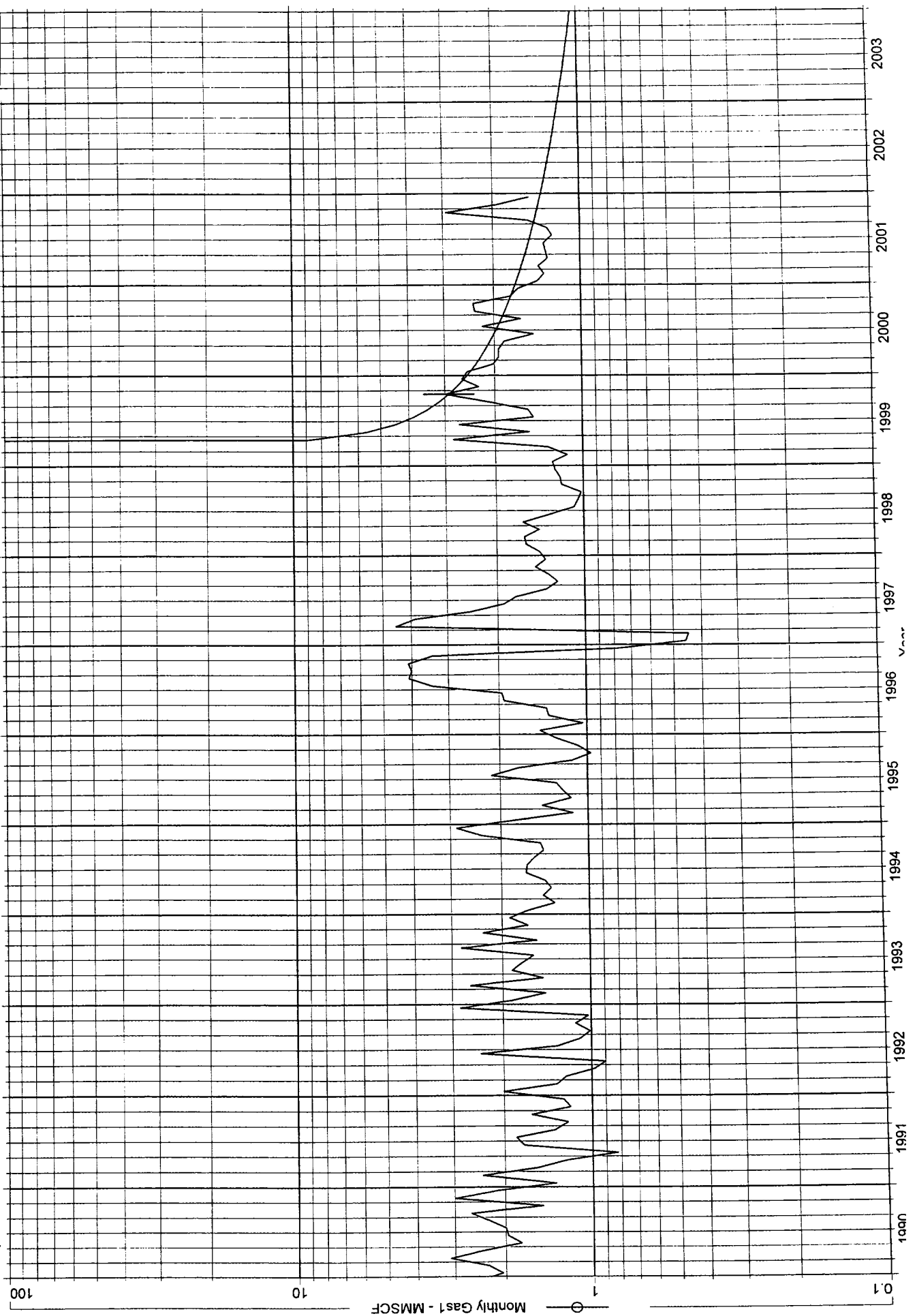
Since this well did not produce condensate until the Mesaverde formation was added, the condensate is being allocated solely to the Mesaverde.

SAN JUAN 28-6 UNIT 145 5176001 (37065005603.4159) Data: Dec.1968-Dec.2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::allocs

DK Alloc (Rate-Time)
qi: 3.01331 MMSCF, Oct, 1999
qf: 0.456576 MMSCF, Jan, 2018
di(Hyp): 40
RR: 144.449 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 1235.84 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



SAN JUAN 28-6 UNIT 145 5176002 (SAN JUAN 28-6 UNIT 145 MV) Data: Feb. 2002-Aug. 2002

Production Curr's
 Oil: 0 MSTB
 Gas: 139.02 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

Alloc ALL (Rate-Time)
 qi: 26.7241 MMSCF, Mar, 2002
 qf: 0.457196 MMSCF, Mar, 2056
 di(Hyp): 55
 RR: 1872.65 MMSCF

Operator: BURLINGTON RESOURCES OG CO LP
 Field:
 Zone:
 Type: Gas
 Group: Well:allos

