

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 079731
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401		7. UNIT AGREEMENT NAME San Juan 28-4 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1617'N, 870'E		8. FARM OR LEASE NAME San Juan 28-4 Unit
14. PERMIT NO.		9. WELL NO. 32
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7350' GL		10. FIELD AND POOL, OR WILDCAT Basin Lakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T-28-N, R-4-W H.M.F.M.
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-6-69 P.B.T.D. 8741', tested casing to 4000' O. K. Spotted 500 gal. 15% HCL. Perf. 8687-92', 8696-8703', 8709-17', 8726-32' w/2 SFF. Frac w/40,000 gal. water, 30,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BHP 3900#, avg. tr. pr. 3500#. I.R. 46 BPM. Flushed w/water. ISIP 1350#, 10 Min. 1100#.

On 4-10-69 Set bridge plug at 8675', tested w/4000' O. K. Spotted 500 gal. 15% HCL. Perf. 8610-15', 8632-47' w/2 SFF. Frac w/40,000 gal. water, 30,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BHP 3900#, avg. tr. pr. 3500#, I.R. 46 BPM. Flushed w/water. ISIP 1900#, 15 Min. 1400#. Set bridge plug at 8595', tested to 4000' O. K. Spotted 500 gal. 15% HCL. Perf. 8552-74' w/2 SFF. Frac w/30,000 gal. water, 20,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BHP 3900#, avg. tr. pr. 3400#, I.R. 46 BPM. Flushed w/water. ISIP 1900#, 15 Min. 1400#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by

Carl E. Matthews

(This space for Federal or State office use)

TITLE

Petroleum Engineer

DATE

4-11-69

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE Comm

