

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
**El Paso Natural Gas Company**

3. ADDRESS OF OPERATOR  
**Box 990, Farmington, New Mexico - 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **600'S, 1010'W**  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6742' GL**

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                 |
|--------------|----------------|-----------------|---------------|------------------------------------|
| 13 3/4"      | 9 5/8"         | 36.40#          | 200'          | 105 Sks. to circulate              |
| 9 5/8"       | 7"             | 20#             | 4000'         | 135 Sks. to fill to base of Ojo    |
| 6 1/4"       | 4 1/2"         | 10.5 & 11.6#    | 6100'         | 395 Sks. to fill to Alam<br>4000'. |

Selectively perforate and sand water fracture the Dakota formation.

The S/2 of Section 26 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

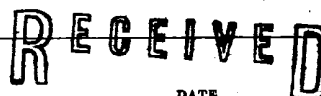
24. Original signed by  
SIGNED **Carl E. Matthews** TITLE **Petroleum Engineer** DATE **4-8-69**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY **EA** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

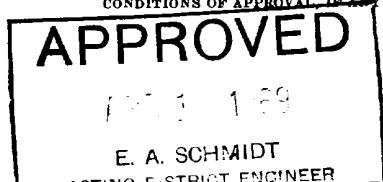
CONDITIONS OF APPROVAL, IF ANY:



APR 10 1969

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

\*See Instructions On Reverse Side



APPROVED SUBJECT TO STATE APPROVAL OF THE UNORTHODOX LOCATION.

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill ~~the same reservoir~~ a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements concerning operations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128  
Supersedes O-128  
Effective 1-1-66

All distances must be from the outer boundaries of the Section

|                                    |           |             |                                         |                   |  |              |  |  |        |  |  |
|------------------------------------|-----------|-------------|-----------------------------------------|-------------------|--|--------------|--|--|--------|--|--|
| <b>EL PASO NATURAL GAS COMPANY</b> |           |             | <b>SAN JUAN 28-5 UNIT (SF-079520-A)</b> |                   |  | <b>81</b>    |  |  |        |  |  |
| <b>M</b>                           | <b>26</b> | <b>28-N</b> | <b>5-W</b>                              | <b>RIO ARRIBA</b> |  |              |  |  |        |  |  |
| 600                                |           |             | SOUTH                                   |                   |  | 1010         |  |  | WEST   |  |  |
| 6742                               |           |             | DAKOTA                                  |                   |  | BASIN DAKOTA |  |  | 320.00 |  |  |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation: Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**RECEIVED**

**APR 11 1969**

**OIL CON. COM.**

**DIST. 3**

|                                                                                                                                                                                                                                                                                                                                                                 |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <p><b>CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;">Original signed by<br/><b>Carl E. Matthews</b></p> <p>_____<br/>Petroleum Engineer</p> <p>_____<br/>El Paso Natural Gas Co.</p> <p>_____<br/>April 5, 1969</p>             |  |
| <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>_____<br/>MARCH 27, 1969</p> <p style="text-align: right;"><i>David Wilson</i></p> <p style="text-align: right;">1760</p> |  |