NO. OF COPIES REC	1 .5			
DISTRIBUTE				
SANTA FE	,			
FILE				
U.S.G.S.				
LAND OFFICE				
ERANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OF				

SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE			MISSION	Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65					
U.S.G.S.			AUTH	HORIZATION	TO TR	AND ANSPORT	OIL AND	NATURAL			•
TRANSPORTER G											
PROPATION OFFICE		-	]								
Operator  Fl Paso Note Address	ural	Gas	Company								
Box 990, Fr	rming	ton	, New Mex	cico 8740	1						
Ritason(s) for filing (Che	ck prope	r box		in Transporter of	l:		Other (Pleas	e explain)			
Recompletion Change in Ownership			Oil Casingh	ead Gas	Dry Go					·	
If change of ownership and address of previous				· · · · · · · · · · · · · · · · · · ·							
DESCRIPTION OF W	ELL A	IND		Pool Nage for	c'udina E	ormation		Kind of Leas		<del></del>	
San Juan 28-5 Unit 81 B					Name, Including Formation Kind of Le  Basin Dakota State, Fed.					SF	079520-A
Location Unit Letter M	;	60	0 Feet F1	om The Sout	htir	ne and 10	10	Feet From	The	West	t
Line of Section	26	Tow	mship	28N R	ange	57	, NMPN	A, Rio Ai	riba		County
DESIGNATION OF T					RAL GA		<del>^</del>	7			
i	Nume of Authorized Transporter of Cit  or Condensate X El Paso Natural Gas Company					1		io which appro ington, N			•
Name of Authorized Trans	sporter o	of Cas	inghead Gas		X	Address (	Give address	to which appro	ved copy of	this form is to	be sent)
Northwest P			Unit Se		P.ge.		rport Di	rive, Fari		, New Mex	(10) 87401
give location of tanks.			M 2	<del>i</del>	5W			j			
If this production is con COMPLETION DATA	_	d wit									
Designate Type of	Comp	letio		Oil Well Ga	s Well	New Well	Workover	Deepen !	Plug Back	; Same Resty	Diff. Restv.
Date Spudded			Date Compl.	Ready to Prod.		Total Dep	th	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Elevations (DF, RKB, RT	, GR, e	ic.,	Name of Proc	lucing Formation		Top Cil/G	as Pay		Tubing De	epth	
Perforations					De				Pepth Casing Shoe		
				TUBING, CASII		CEMENT					
HOLE SIZE	: 		CASIN	S & TUBING SI	IZE		DEPTH S	ET		SACKS CEME	. М Т
						<u> </u>					
TEST DATA AND REOLL WELL	QUES	TFO	R ALLOWA	ABLE (Test m able fo	nust be a or this de	pth or be joi	r full 2¢ hours	·		TTITE	ceed top allow-
Date First New Cil Run T	o Tanks	•	Date of Test			Producing	Method (Flou	v, pump, gas lij	Kri	FILLED	7
Length of Test			Tubing Press	ਘr∙		Casing Pr	essure		Choke Siz	5 19/4	1
Actual Prod. During Test			Oil-Bbis.			Water - Bbl	4.		Gas-MCF	CON. COM	
GAS WELL											
Actual Prod. Test-MCF/	D		Length of Te	st		Bbls. Con	iensate/MMC	F	Gravity of	Condensate	
Testing Method (pitot, ba	ck pr.)		Tubing Press	w•(shut-in)	•	Casing Pre	ssue (Sbut	-in)	Choke Six	•	
CERTIFICATE OF C	OMPL	IANC	E				OIL (	CONSERVA	TION CO	MMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPRO	VED	1 Signed 1	by Emery	C. Arnol				
			SUPERVISOR DIST. #5								
						TITLE					
					This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
(Signature)					well, th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Title)					able on	new and re-	this form must completed we	114.			
FEB 4 197	:-1	(Dat	e)			well nar	ne or number	Sections I, II r, or transport r, C-104 mure	er, or other	such change	of condition.