## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Wells		
		5.	Lease Number SF 079520-A
1. <b>Type of Well</b> GAS		6.	
		7.	Unit Agreement Name San Juan 28-5 Unit
2. Name of Operator  BURLINGTON  RESOURCES			ban 5 am 10 5 5
3. Address & Phone No. of Opera	ator		Well Name & Number San Juan 28-5 U #81
PO Box 4289, Farmington, NM 87499 (505) 326-9700			<b>API Well No.</b> 30-039-20187
4. Location of Well, Footage, S 600'FSL, 1010'FWL, Sec.			Field and Pool Basin DK
نو	26	11.	County and State Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA
Type of Submission _x_ Notice of Intent		nge of Pl Construc	
Subsequent Report	Plugging Back Non Casing Repair Wat	-Routine er Shut c	Fracturing ff
Final Abandonment	Altering Casing Con _X_ Other -tubing repair	version t	o Injection
13. Describe Proposed or Comp It is intended to repair procedure.	pleted Operations the tubing on the subject wel	l accordi	ng to the attached
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	UU JAN 1213	sa U	5
	ON. [100] DIFI. 3	DIV.	2
	×		U1
14. I hereby certify that th	e foregoing is true and correc	et.	
Signed May Skal hue	(ROS8) Title Regulatory Adm	nin	Date 12/31/97
(This space for Federal or Sta		Date.	JAN - 8 1998
APPROVED BY CONDITION OF APPROVAL, if any	Title		

## San Juan 28-5 Unit # 81

## Dakota 600'S 1010'W

Unit K, Section 15, T-28-N, R-05-W

Latitude / Longitude: 36° 37.59' / 107° 20.01'

**DPNO: 52282A** 

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 7950'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended:

Operations Engineer

2 /2-7-97 Approved:

Drilling Superintendent

Rob Stanfield

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)