

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR ☐		Other ☐			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700												7. UNIT AGREEMENT NAME San Juan 28-5 Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1031'FSL, 1150'FWL. At top prod. interval reported below At total depth												8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #82			
14. PERMIT NO.												9. API WELL NO. 30-039-20236			
DATE ISSUED												10. FIELD AND POOL, OR WILDCAT Munoz Canyon Gallup			
12. COUNTY OR PARISH Rio Arriba												13. STATE New Mexico			
15. DATE SPUDDED 7-9-69		16. DATE T.D. REACHED 7-20-69		17. DATE COMPL. (Ready to prod.) 1-25-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6790' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 8105'		21. PLUG. BACK T.D., MD & TVD CIBP @ 7850'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-8105'		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6555-7754' Gallup										25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		230		13 3/4		165 sx							
7		20#		3933		8 3/4		205 sx							
4 1/2		11.6 & 10.5#		8105		6 1/4		355 sx							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		7773		CIBP @ 7850	
30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number) 6555-6972', 7330-7500', 7642-7754'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
6555-6972'				1725 bbl 25# x-link gel, 100,000# 20/40 tempered LC sd											
7330-7500'				1270 bbl 25# x-link gel, 60,000# 20/40 tempered LC sd											
7642-7754'				540 bbl x-link gel, 1600# 20/40 tempered LC sd											
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 1-25-00		HOURS TESTED 1		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF 434 MCF/D Pitot Gauge		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 694		CASING PRESSURE SI 1404		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED Regan Lee TITLE Regulatory AdministratorDATE 1-27-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Pictured Cliffs	3675	
			Mesa Verde	5448	
			Point Lookout	5920	
			Gallup	6680	
			Greenhorn	7771	
			Graneros	7835	
			Dakota	7954	