FORM APPROVED Form 3160-5 UNITED STATES OMB NO. 1004-0135 (August 1999) DEPARTMENT OF THE INTERIOR Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-079519A Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name If Unit or CA/Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Oil Well Gas Well Other 1. Type of Well Well Name and No. SAN JUAN 28-5 UNIT 82 2. Name of Operator API Well No. **BURLINGTON RESOURCES OIL & GAS** 3003920236 3b. Phone No.(include area code) 3401 EAST 30TH 3a. Address 10. Field and Pool, or Exploratory Area 505.326.9727 **FARMINGTON, NM 87402** MUNOZ CANYON GAL/BASIN DK (Footage, Sec., T., R., M., or Survey Description) 4. Location of Well 11. County or Parish, and State M-22-28-5 RIO ARRIBA NM 1150FWL 1031FSL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Deepen Deepen ☐ Acidize □ Notice of Intent ☐ Well Integrity Fracture Treat Reclamation ☐ Alter Casing ⊠ _{SUBCOM} Recomplete Subsequent Report New Construction Casing Repair Plug and Abandon Temporarily Abandon Change Plans ☐ Final Abandonment Notice ☐ Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12-5-00 MIRU. SDON.12-6-00 ND WH. NU BOP. TOOH w/250 jts 2 3/8" tbg. TIH w/RBP & gauges, set @ PT RBP. SDON.12-7-00 TIH w/retrieving head, set @ 6450'. RD. Rig released. SI for 60 day pressure build-up.3-7-01 MIRU. SDON.3-8-01 ND WH. NU BOP. TIH, latch RBP @ 6500'. TOOH w/RBP & gauges. Establish circ. Mill out CIBP @ 7850'. TIH, circ hole clean.3-9-01 Circ hole clean. TOOH w/mill. TIH w/258 jts 2 3/8 4.7# J-55 EUE tbg, landed @ 8040'.(SN @ 8008'). ND BOP. NU WH. RD. Rig released. Well will produce as a Gallup/Dakota under DHC-2824. ACCEPTED FOR RECORD MAR 1 9 2001

Electronic Submission #2959 verified by the BLM Well Information System for B	URLINGT	ON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/16/2001 Name (Printed/Typed) PEGGY COLE	Title _	REPORT AUTHORIZER
Signature	Date	03/13/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
		Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or lease	Office