	-			
DISTRI SANTA FE /	NEW MEXICO OIL		Form C-1	04 es Old C-104 and (
FILE /	REQUES	ST FOR ALLS E E AND	Effective	
U.S.G.5.	AUTHORIZATION TO T		L GAS	
LAND OFF	4			
TRANSPORTER GAS /				
OPERATOR 3			391.73	
PRORATION OFFICE Operator				
El Paso Hatural Gas	Compa ny		/ REULS	
Address			AUG 29	to tu
Box 990, Farmingtor Reason(s) for filing (Check proper bo	x) New Mexico	Other (Please explain)		
New Well	Change in Transporter of:		OIL CON.	COM. /
Recompletion Change in Ownership		Gas densate	3/31, 3	and the same of th
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	g Formation Kind of L	ease	Lease N
San Juan 28-5 Unit	79 Basin Dakot	State, Fe	deral or Fee	Ni 01051
Location	150 p	I trained 10001 55	on The Most	
Unit Letter M ;		Line and 1000' Feet Fr		·
Line of Section 7 T	ownship 28-N Range	5-W , NMPM,	Rio Arriba	Count
. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS		
Nume of Authorized Transporter of C	or Condensate	Address (Give address to which ap		m is to be sent)
El Paso Matural Gas	Company asinghead Gas or Dry Gas X	Box 990, Famningto Address (Give address to which ap	n. Mou Mexico	m is to be sent)
El Paso Natural Gas		Box 990. Farmingto	on. New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.		5-W	<del></del>	
If this production is commangled w. COMPLETION DATA		ol, give commingling order number:		
Designate Type of Complet	ion - (X) Oil Well Gas Wel	New Well Workover Deepen	Plug Back Sam	e Restv.   Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
7-10-69	8-7-69	7982	7970	
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation Dakota	TopXXXGas Pay 7770	Tubing Depth 7913	
Perforations			Depth Casing Sho	De
7770-80,7801-06,7849	9-59,7894-99,7920 <b>-</b> 30,794		7982	
i i	THRING CASING	AND CEMENTING RECORD		
HOLE SIZE		DEPTH SET	SACKS	CEMENT
HOLE SIZE	CASING & TUBING SIZE 9 5/6"	228'	1.65	CEMENT
13 3/4" 8 3/4"	CASING & TUBING SIZE 9 5/8" 7"	228 ' 3725	1.65 200	CEMENT
13 3/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	228 ' 3725 7982 '	1.65	CEMENT
13 3/4! 8 3/4! 6 1/4!	CASING & TUBING SIZE  9 5/6"  7" 4 1./2" 1 1./4"  FOR ALLOWABLE. (Test must be	228' 3725 7982' 7913 re after recovery of total volume of load	1.65 200 3.65 tubing	
13 3/4" 8 3/4" 6 1/4"  . TEST DATA AND REQUEST	CASING & TUBING SIZE  9 5/6"  7" 4 1./2" 1 1./4"  FOR ALLOWABLE. (Test must be	228 ' 3725 7982 ' 7913	165 200 365 tubing	
13 3/4! 8 3/4! 6 1/4! . TEST DATA AND REQUEST	CASING & TUBING SIZE  9 5/8"  7" 4 1/2"  1 1/4"  FOR ALLOWABLE (Test must be able for this	228' 3725 7982' 7913 re after recovery of total volume of load a depth or be for full 24 hours; Producing Method (Flow, pump, go	165 200 365 tubing oil and must be equal to	
13 3/4" 8 3/4" 6 1/4"  . TEST DATA AND REQUEST	CASING & TUBING SIZE  9 5/8"  7" 4 1/2"  1 1/4"  FOR ALLOWABLE (Test must be able for this	228! 3725 7982! 7913 re after recovery of total volume of loads depth or be for full 24 hours)	165 200 365 tubing	
13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  9 5/6"  7" 4 1/2" 1 1/h"  FOR ALLOWABLE (Test must be able for this	228' 3725 7982' 7913 re after recovery of total volume of load a depth or be for full 24 hours; Producing Method (Flow, pump, go	165 200 365 tubing oil and must be equal to	
13 3/4" 8 3/4" 6 1/4"  . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE 95/6" 7" 41/2" 11/4" FOR ALLOWABLE (Test must be able for which about the control of Test Tubing Pressure	228! 3725 7982! 7913 se after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1.65 200 3.65 tubing coil and must be equal in the state of the state	
13 3/4.11 8 3/4.11 6 1/4.11  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	CASING & TUBING SIZE 95/6" 7" 41/2" 11/4" FOR ALLOWABLE (Test must be able for which about the control of Test Tubing Pressure	228! 3725 7982! 7913 se after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1.65 200 3.65 tubing coil and must be equal in the state of the state	
13 3/4" 8 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 95/6" 7" 41/2" 11/4" FOR ALLOWABLE (Test must be able for which Date of Test Tubing Pressure  Dil-Bble  Length of Test	228! 3725 7982! 7913 se after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	1.65 200 3.65 tubing coil and must be equal in the state of the state	to or exceed top al
13 3/4" 8 3/4" 6 1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 4179 MCF/D	CASING & TUBING SIZE  9 5/6"  7" 4 1./2" 1 1./h."  FOR ALLOWABLE (Test must be able for which ab	228 ' 3725 7982 ' 7913 re after recovery of total volume of load a depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Ebis. Condensate/MMCF	1.65 200 3.65 tubing coll and must be equal to as lift, etc.) Choke Size Gas-MCF	to or exceed top al
13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 4179 MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE 95/6" 7" 41/2" 11/4" FOR ALLOWABLE (Test must be able for which Date of Test Tubing Pressure  Dil-Bble  Length of Test	228! 3725 7982! 7913 Reafter recovery of total volume of loads depth or be for full 24 hours; Producing Method (Flow, pump, go	200 365 tubing coil and must be equal in the state of the	to or exceed top al
13 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 4179 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.	CASING & TUBING SIZE  9 5/6"  7"  4 1./2"  1 1./h"  FOR ALLOWABLE (Test must be able for this able f	228 ' 3725 7982 ' 7913 Te after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Ebls. Condensate/MMCF  Casing Pressure (Shut-in) 2644;	1.65   200   3.65   tubing     oil and must be equal     as lift, etc.)   Choke Size     Gas-MCF   Gravity of Conde     Choke Size   3/4"     RVATION COMMIS	insate
13 3/4" 8 3/4" 6 1/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 4179 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 95/6" 7" 41/2" 11/4"  FOR ALLOWABLE (Test must be able for which Date of Test Tubing Pressure  Dil-Bbls  Length of Test 3 hars. Tubing Pressure(Shut-in) 2641  NCE	228 ' 3725 7982 ' 7913 se after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Ebis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER	1.65   200   3.65   tubing     oil and must be equal     as lift, etc.)   Choke Size     Gas-MCF   Gravity of Conde     Choke Size   3/14"     RVATION COMMIS	insate
13 3/4" 8 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 4179 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  95/6"  7"  41/2"  11/4"  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test  3 hars.  Tubing Pressure (Shut-in)  2641  NCE	228 ' 3725 7982 ' 7913 re after recovery of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER	1.65   200   3.65   tubing     coil and must be equal to as lift, etc.)     Choke Size   Gas-MCF     Gravity of Conde   Choke Size   3/14"     RVATION COMMIS   AUG.     by Emery C. A	so or exceed top all analts  SSION  3 2 9 1969  Innold
13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  L. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  9 5/6"  7" 4 1./2" 1 1./4"  FOR ALLOWABLE (Test must & able for this  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test 3 hrs. Tubing Pressure(Shut-in) 2641  NCE	228 ' 3725 7982 ' 7913 re after recovery of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER	1.65   200   3.65   tubing     coil and must be equal to as lift, etc.)     Choke Size   Gas-MCF     Gravity of Conde   Choke Size   3/14"     RVATION COMMIS   AUG.     by Emery C. A	so or exceed top all insate
13 3/4" 8 3/4" 8 3/4" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 4179 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and	CASING & TUBING SIZE  95/6"  7"  41/2"  11/4"  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test  3 hars.  Tubing Pressure (Shut-in)  2641  NCE	228 ' 3725 7982 ' 7913  The after recovery of total volume of load of depth or be for full 24 hours;  Froducing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Ebis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER  APPROVED  BY Original Signed  TITLE	1.65   200   3.65   tubing	so or exceed top all shades
13 3/4"  6 3/4"  6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  Certificate Of Compliant  I hereby certify that the rules and Commission have been complied above is true and complete to the supplied to the supplied and complete to the supplied above is true and complete to the supplied and complete to the suppl	CASING & TUBING SIZE  95/6"  7"  41/2"  11/4"  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test  3 hars.  Tubing Pressure (Shut-in)  2641  NCE	228' 3725 7982' 7913 re after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Ebis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER on en	1.65   200   3.65   tubing	ssion SSION 3 2 9 1969 rnold #3
13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the second complete complete to the second complete to the second complete complete to the second complete com	CASING & TUBING SIZE  9 5/6"  7"  4 1/2"  1 1/4"  FOR ALLOWABLE (Test must be able for this able for	228' 3725 7982' 7913 re after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accompanied.	1.65   200   3.65   tubing	inacte  SSION  2 9 1969  Inold  #3  RULE 1104.  drilled or deepertion of the devise
13 3/4"  6 3/4"  6 1/4"  . TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to ()riginal complete complete to the complete complete to the complete complete to the complete co	CASING & TUBING SIZE  9 5/6"  7"  4 1./2"  1 1./4"  FOR ALLOWABLE (Test must & able for thi.  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test 3 hirs.  Tubing Pressure (Shut-in) 2641  NCE  diregulations of the Oil Conservation with and that the information gives the best of my knowledge and belignature)	228' 3725 7982' 7913 re after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted to the well in a All sections of this form	1.65   200   3.65   tubing     coil and must be equal to as lift, etc.)     Choke Size   Gas-MCF     Gravity of Conde   Choke Size   3/14"     RVATION COMMIS   AUC     by Emery C. A     PERVISOR DIST.     in compliance with allowable for a newly impanied by a tabular incordance with RUL in must be filled out of	inacte  SSION  2 9 1969  Inold  #8  RULE 1104.  drilled or deepertion of the devianted of t
13 3/4"  8 3/4"  6 1/4"  . TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to ()riginal complete control of the contr	CASING & TUBING SIZE  95/6"  7"  41/2"  11/4"  FOR ALLOWABLE (Test must be able for this able for th	228' 3725 7982' 7913 re after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted taken on the well in a shie on new and recomplete	1.65   200   3.65   tubing     coil and must be equal to as lift, etc.)     Choke Size   Gas-MCF     Gravity of Conde   Choke Size   3/14"     RVATION COMMIS   AUG     by Emery C. A     PERVISOR DIST.     in compliance with allowable for a newly impanied by a tabular incordance with RUL in must be filled out of wells.	inacte  SSION  2 9 1969  Inold  #3  RULE 1104.  drilled or deepertion of the deviant E 111.  completely for all
13 3/4"  8 3/4"  6 1/4"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4179 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the comp	CASING & TUBING SIZE  9 5/6"  7"  4 1./2"  1 1./4"  FOR ALLOWABLE (Test must & able for thi.  Date of Test  Tubing Pressure  Oil-Bbls  Length of Test 3 hirs.  Tubing Pressure (Shut-in) 2641  NCE  diregulations of the Oil Conservation with and that the information gives the best of my knowledge and belignature)	228' 3725 7982' 7913 re after recovery of total volume of loads depth or be for full 24 hours;  Producing Method (Flow, pump, go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 2644 OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted to the well in a All sections of this form	1.65   200   3.65   tubing     coil and must be equal to as lift, etc.)     Choke Size   Gas-MCF     Gravity of Conde   Choke Size   3/14"     RVATION COMMIS   AUG     by Emery C. A     PERVISOR DIST.     in compliance with allowable for a newly impanied by a tabular incordance with RUL in must be filled out of wells.     I. II. III. and VI for a porter, or other such	meate  SSION 2 9 1969  Include 1104.  drilled or deepertion of the deviae E 111.  completely for all or changes of owther the condition of the condition of the condition of the change of conditions of the change of conditions of the conditions of the conditions of the change of of the