NO. OF COPIES RECE	6		
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SANTA FE			
FILE			
U.S.G.S.	<u> </u>		
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/_	
OPERATOR		2	

DISTRIBUTION SANTA FE FILE	RE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS /							
	2						
El Paso Natur	al Gas Company						
Box 990, Farr	mington, New Mexico	87401	10.1	7-2-1			
Reason(s) for filing (Check pro New Well Recompletion Change in Ownership	Change in Transporter of Oil Casinghead Gas	of: Dry Gas Condensate	Other (Please exp				
If change of ownership give and address of previous own	name er						
II. DESCRIPTION OF WELL	Well No. Pool Name, In	ncluding Formation	1	d of Lease		Lease No. 79050-C	
San Juan 28-6 Ui		n Dakota ————	Sta	te, Federal or Fee	, 51-0	9030 0	
Location Unit Letter B;	800 Feet From The Nort	th Line and	1460 F	eet From The	East		
Line of Section	28N	Range 6W	, NMPM,	Rio Arriba		County	
		UDAL CAS					
Name of Authorized Transport El Paso Natural	Gas Company	Box	990, Farmir	ngton, New	y of this form is to be  Nexico 874  by of this form is to be	<del>1</del> 01	
Name of Authorized Transport  El Paso Natural	······································	Box 9	90, Farmin	gton, New	Mexico 874		
If well produces oil or liquids give location of tanks.	Unit Sec. Twp.	Rge. Is gas o	actually connected?	When			
	igled with that from any other leas	e or pool, give con	nmingling order nu	mber:		<del></del>	
IV. COMPLETION DATA	Oil Well	Gas Well New We			Back   Same Restv.	Diff. Res'v.	
Designate Type of Co	Date Compl. Ready to Prod	X X	)epth	P.B.	.T.D.	i	
Date Spudded 4-9-70	4-29-70	7	7551	Tub	7744¹		
Elevations (DF, RKB, RT, GI 6449' GL	R, etc.; Name of Producing Formati		Top <b>X</b> :1/Gas Pay <b>7479'</b>		Tubing Depth 7696  Depth Casing Shoe		
Perforations 7479-75	7505, 7594-7606, 7632	-44, 7690 <del>-</del> 7	702	1 .	755'		
74,0 00,7 100	TUBING, CA	ASING, AND CEME	NTING RECORD		SACKS CEME	νΤ	
HOLE SIZE	CASING & TUBING	SIZE	214 <sup>1</sup>		165 Sks.		
8 3/4"	7"	3	3458'		173 Sks.		
6 1/4"	4 1/2"		7755'		360 Sks.		
	1 1/2"		'696 <b>'</b>		Tub		
V. TEST DATA AND REQU	JEST FOR ALLOWABLE (Te abi	le for this depth of be	e jor juli 24 nours)		ust be equal to or exc		
Date First New Oil Run To	Tanks Date of Test	Produc	eing Method (Flow, p	nump, gas iiji, eic		<u> </u>	
Length of Test	Tubing Pressure	Casing	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water	Bbls.	Çai	OIL CON. CO	v. /	
					DIST. 3		
GAS WELL	Length of Test	Bbls.	Condensate/MMCF	Gre	rvity of Condensate	<del></del>	
Actual Prod. Test-MCF/D 7004	3 Hours				oke Size		
Testing Method (pitot, back	1		g Pressure ( <b>shut-i</b> 2553		3/4"		
Calculated A.O	•• •		OIL CO	ONSERVATIO	MAY 22	<b>4</b> 970	
I hereby certify that the r Commission have been completed	ules and regulations of the Oil Co omplied with and that the inform ete to the best of my knowledge	onservation	Original Sig		ery C. Arnold		
anove is time and comb.		- 11	'LE	SI	UPERVISOR DIS	r. 🕳	
	V 3 2 1 Signed F. H. W00		If this is a reque	at for allowable	pliance with RULE of for a newly drilled by a tabulation of	i or despense the deviation	
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
Petroleum Engineer (Title)			e on new and rec	ombleted merre.			
May 6, 1970	(Date)		Il name or number, Separate Forms	Or transporter of	I, and VI for changer other such change filed for each po		
		cor	npleted wells.				