DISTRIBUTION		1	
SANTA FE		1	
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	
Operator			

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	REQUEST	ONSTRVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-108 and C-110 Effective 1-1-65	
Operator Operator				
El Paso Hatural Gas	Company			
Box 990, Formington Reason(s) for Hing (Check proper bo	New Mexico 87401	Other (Please explain)		
New We!1  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conden	s <u>X</u>		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name San Juan 28-6 U	Well No. Pool Name, Including Fo	ormation   Kind of Lease State(Federa	, at 250050 d	
Location Unit Letter B;	800 Feet From The North Lin	e and 1460 Feet From 1	rhe East	
20	ownship 28N Range	6W , NMPM,	Rio Arriba County	
Name of Authorized Transporter of Ci El Paso Natural Gas Name of Authorized Transporter of Co Northwest Pipeline If well produces off or liquids,	s Company singhed Gas Good or Dry Gas X	Box 990, Farmington, Iid Address (Give address to which approv	ew Mexico 87401  ved copy of this form is so be sent)  mington, New Mexico 87402	
give location of tanks.  If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	,	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,	
Designate Type of Completi	On - (\lambda)    Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudged	Date Compt. Ready to Front.	10.d( 12/3 till		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			- ATTINE	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OH, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
	Tubing Pressure	Casing Pressure	Choke Size OOM.	
Length of Test	1454			
Actual Prod. During Test	Otl-Bbis.	Water - Bbls.	Gae-MCFOI3	
AAA WAX				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freezure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION C		TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
shove is true and complete to the	e best of my knowledge and belief.	BY		
(Signature) (Title) FFR 1972		This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.		

(Dote)

well name or number, or transporter, or other such change of condition.