	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST !	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
1	FILE /		AND			
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
٦	AND OFFICE					
Γ,	RANSPORTER OIL					
'	GAS /					
7	OPERATOR 2					
T	PRORATION OFFICE					
c	perator					
1	El Paso Natural Ga	s Company		1200		
7	Address COO Farmingto	on, New Mexico 87401		100 00		
L		AT, THEN THEATED STAGE	Other (Please explain)	1 4/2 (1/2)		
F	Reason(s) for filing (Check proper box)		Office (1 sease express)	( W 035')		
:	New We!l	Change in Transporter of:		(4) (4)		
	Recompletion	Oil Dry Ga  Casinghead Gas Conden	77			
Ľ	Change in Ownership	Casinghead Gas Conden				
If	change of ownership give name					
a	nd address of previous owner					
П	DESCRIPTION OF WELL AND L	EASE	ormation Kind of Lea	se Lease No.		
Ī	Lease Name	Well No. Pool Nume, merading .				
	San Juan 28-6 Unit	150 Basin Dal	KOCA State, 1 9	31 0/ 9049		
	Location	h la sakla	1750	C-0+		
Ì	Unit Letter;	Feet From The North Lin	ne and 1750 Feet From	The East		
	Line of Section 35	28N Range	6W , NMPM, Ric	Arriba County		
L	Line of Section Town	ismp				
. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS Complete and the second sec	oved copy of this form is to be sent)		
Ī	Name of Authorized Transporter of Oil	or Condensate	Address (Othe Educes to Mittel -pp.			
1	El Paso Natural Gas	s Company	Box 990, Farmington	Box 990, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cast	nghead Gas Or Dry Gas	Box 990, Farmington			
	El Paso Natural Gas			/hen		
r	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?			
1	give location of tanks. B 33 ZoN OVV					
1	f this production is commingled with	n that from any other lease or pool,	give commingling order number:			
·. <u>·</u>	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res		
]	Designate Type of Completion		×			
L		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 4-19-70	5-11-70	7844'	7834'		
		5-11-10		7004		
-	TI VE DE DE DE CE		Top M/Gas Pay	Tubing Depth		
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation  Dakota		100.		
	6601' GL	Name of Producing Formation	Top Of Gas Pay	Tubing Depth		
	6601' GL	Name of Producing Formation  Dakota	Top SA/Gas Pay 7602'	Tubing Depth 7793'		
	6601' GL	Name of Producing Formation Dakota 7756-60, 7774-78, 779	Top 811/Gas Pay 7602' 6-7804	Tubing Depth 7793' Depth Casing Shoe		
	6601' GL Perforations 7602-22, 7720-28,	Name of Producing Formation Dakota 7756-60, 7774-78, 779 TUBING, CASING, AN	Top SA/Gas Pay 7602'	Tubing Depth 7793' Depth Casing Shoe		
	6601' GL Perforations 7602-22, 7720-28,	Name of Producing Formation Dakota  7756-60, 7774-78, 779 TUBING, CASING, AN CASING & TUBING SIZE	Top & Gas Pay 7602' 6-7804 ID CEMENTING RECORD	Tubing Depth 7793  Depth Casing Shoe 7844		
	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4"	Name of Producing Formation Dakota 7756-60, 7774-78, 779 TUBING, CASING, AN	Top & Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239' 3571'	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks.		
	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4"	Name of Producing Formation Dakota  7756-60, 7774-78, 779 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8"	Top &M/Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239'	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks.		
	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4"	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  7" 4 /2" 1 1/2"	Top & Gas Pay 7602'  6-7804  ID CEMENTING RECORD  DEPTH SET 239' 3571' 7844' 7793'	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing		
	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" 6 1/4"	7756-60, 7774-78, 779  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  7"  4 /2"  1 1/2"	Top & Gas Pay 7602'  6-7804  ID CEMENTING RECORD  DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing		
,.	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOOL. WELL	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this of	Top SA/Gas Pay 7602'  6-7804  ID CEMENTING RECORD  DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of lepth or be for full 24 hours	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing oil and must be equal to or exceed top al		
,.	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" 13 3/4" 15 3/4" 15 3/4" 16 1/4"  TEST DATA AND REQUEST FO	7756-60, 7774-78, 779  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  7"  4 /2"  1 1/2"	Top & Gas Pay 7602'  6-7804  ID CEMENTING RECORD  DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing oil and must be equal to or exceed top al		
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7.	6601' GL  Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOOL. WELL	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8"  7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this of	Top SA/Gas Pay 7602'  6-7804  ID CEMENTING RECORD  DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of lepth or be for full 24 hours	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 SKS. 190 SKS. 370 SKS. Tubing oil and must be equal to or exceed top all		
,.	Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" ESCRETE 6 1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this a	Top M/Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239' 3571' 7844' 7793' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing oil and must be equal to or exceed top all		
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	Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this a	Top M/Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239' 3571' 7844' 7793' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 7793' Depth Casing Shoe 7844'  SACKS CEMENT 165 SKs. 190 SKs. 370 Sks. Tubing oil and must be equal to or exceed top al		
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	Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5003 MCF/D	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours	Top M/Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of the part of t	Tubing Depth 7793° Depth Casing Shoe 7844°  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing oil and must be equal to or exceed top all lift, etc.)  Choke Size  Gas-MCF		
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V.	Perforations 7602-22, 7720-28,  HOLE SIZE 13 3/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5003 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Name of Producing Formation Dakota  7756-60, 7774-78, 779  TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 7" 4 /2" 1 1/2"  OR ALLOWABLE (Test must be able for this of able for	Top M/Gas Pay 7602'  6-7804  ID CEMENTING RECORD DEPTH SET 239' 3571' 7844' 7793'  after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2599 OIL CONSER  APPROVED  BY Original Signed be TITLE	Tubing Depth 7793'  Depth Casing Shoe 7844'  SACKS CEMENT 165 Sks. 190 Sks. 370 Sks. Tubing all and must be equal to or exceed top all lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate  Choke Size 3/4"  VATION COMMISSION 1970  , 19  y Emery C Arnold SUPERVISOR DIST. #3		

	Cally Signed F. H. WO	00
	(Signature)	
Petroleum	Engineer	
	(Title)	
May 18, 1	970	
	(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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