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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**El Paso Natural Gas Company**  
Address  
**Box 990, Farmington, New Mexico 87401**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

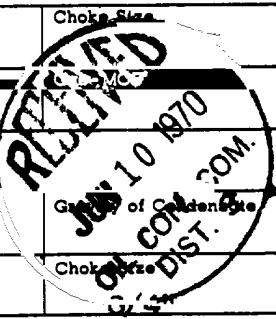
II. DESCRIPTION OF WELL AND LEASE  
Lease Name **San Juan 28-6 Unit** Well No. **151** Pool Name, including Formation **Basin Dakota** Kind of Lease **State, Federal or Fee** Lease No. **SF 079049-B**  
Location  
Unit Letter **G**; **1650** Feet From The **North** Line and **1650** Feet From The **East**  
Line of Section **34** Township **28N** Range **6W**, NMPM, **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
**El Paso Natural Gas Company** Address (Give address to which approved copy of this form is to be sent)  
**Box 990, Farmington, New Mexico 87401**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
**El Paso Natural Gas Company** Address (Give address to which approved copy of this form is to be sent)  
**Box 990, Farmington, New Mexico 87401**  
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **34** Twp. **28N** Rge. **6W** Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
**X** **X** **X**  
Date Spudded **4-30-70** Date Compl. Ready to Prod. **7861'** Total Depth **7848'** P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) **6597' GL** Name of Producing Formation **Dakota** Top Oil/Gas Pay **7609'** Tubing Depth **7775'**  
Perforations **7609-21, 7632-38, 7704-16, 7742-54, 7766-72, 7786-92, 7802-08** Depth Casing Shoe **7861'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**13 3/4"** **9 5/8"** **244'** **175 Sks.**  
**8 3/4"** **7"** **3618'** **155 Sks.**  
**6 1/4"** **4 1/2"** **7861'** **360 Sks.**  
**1 1/2"** **7775'** **Tubing**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Fry-h



GAS WELL  
Actual Prod. Test-MCF/D **5189 MCF/D** Length of Test **3 Hours** Bbls. Condensate/MMCF  
Testing Method (pitot, back pr.) **Calculated A.O.F. 1** Tubing Pressure (shut-in) **2377** Casing Pressure (shut-in) **2626'** Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Original Signed F. H. WOOD**  
**Petroleum Engineer**  
**June 8, 1970**

OIL CONSERVATION COMMISSION  
APPROVED **JUN 10 1970**  
BY **Original Signed by Emery C. Arnold**  
**SUPERVISOR DIST. #8**  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical analysis performed.

3. The third part of the document presents the results of the study. It includes a series of tables and graphs that illustrate the findings of the research. The data shows a clear trend of increasing activity over time.

4. The fourth part of the document discusses the implications of the findings. It suggests that the results have significant implications for the field of study and may lead to further research in this area.

5. The fifth part of the document provides a conclusion and a summary of the key points. It reiterates the importance of accurate record-keeping and the need for transparency in financial reporting.

6. The sixth part of the document includes a list of references and a bibliography. It cites various sources that have been consulted during the research process.

7. The seventh part of the document contains a list of appendices. These include additional data, charts, and tables that are not included in the main body of the document.

8. The eighth part of the document includes a list of figures and tables. These are numbered and labeled to correspond to the text in the document.

9. The ninth part of the document contains a list of footnotes. These provide additional information and clarification for the text in the document.

10. The tenth part of the document includes a list of references and a bibliography. It cites various sources that have been consulted during the research process.