Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.



		SF 078500A
SUNDRY NOTICES AND REI	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to dee	epen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMI	T-" for such proposals	
SUBMIT IN TRIPL	ICATE STORY	7. IF UNIT OR CA, AGREEMENT DESIGNATION
		San Juan 28-7 Unit
1. TYPE OF WELL	FEB 2000	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	RECEIVED 3	San Juan 28-7 Unit #149
CONOCO INC.	OIL CON. DIV N	9. API WELL NO.
ADDRESS AND TELEPHONE NO.	DIST. 3	30-039-20328 10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 7725	52-2197 (281)/293-1613 , 9	S. Blanco PC
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc		11. COUNTY OR PARISH, STATE
1790' FNL & 790' FWL, UNIT LETTER	₹ "E", Sec. 31, T28N-R7W	Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, R	
TYPE OF SUBMISSION	TYPE O	FACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: <u>Tubing Removal</u>	
	NA Other. Tubing Kemovar	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
12/31/99 Road rig to location. Spot equipment and rig. RU, ND wellhead and NU spool & BOP.		
1/3/00 Prep to pull tbg. Layed down 85 jts. of 1 1/4" tbg. RU swab and TFF @ 2750' w/ KB. Made 2 swab runs, fluid level @ 200' from surface. Swabbed down to 1000'. Recovering drilling mud.		
Prep to swab well in. RIH w/ swab, fluid level @ 300' from surface. Swabbed and recovered 40 bbls. Could not get down with full cup. Cut down to 1/4 cup and went back in with swab. Able to make hole, recovering cement. RD swab. PU 2 7/8" RBP and 81 jts of 1 1/4" tbg. TIH to 2600' and set RBP. Attempt to test casing to 300#. Did not hold. TOOH w/ RBP & tbg.		
Check well for pressure. TIH w/ Halliburton packer & 40 jts 1 1/4" tbg. Set PKR & test csg. OK @ 300#. TIH w/ 20 jts. and set PKR @ 1924'. Test csg. Did not test due to hole in the tbg. TOOH w/ tbg and PKR. TIH w/ overshot and 81 jts. Unset RBP. TOOH w/ tbg & RBP. ND BOP, NU wellhead and RD. Prep to move to SJ 28-7 190.		
14. I hereby certify that the foregoing is true and correct		
SIGNED UND 19 10 MACON (This space for Federal or State office use)	TITLE VERLA JOHNSON, As Age	nt for Conoco Inc. DATE 1-21-00
APPROVED BY	TITLE	DATE
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any persor fictitious or fraudulent statements or representations as to an	n knowingly and willfully to make to any departme y matter within its jurisdiction.	ent or agency of the United States REOGR

* See Instruction on Reverse Side

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