

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078500A																				
300 OCT 10 AM 8:48 070 WASHINGTON, D.C. SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit																				
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #149																				
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-20328																				
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1790' FNL & 790' FWL, Unit Letter 'E', Sec. 31, T28N, R7W		10. FIELD AND POOL, OR EXPLORATORY AREA South Blanco Pictured Cliffs																				
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM																				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																						
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th>TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input checked="" type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input type="checkbox"/> Other: _____</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</p>			TYPE OF SUBMISSION	TYPE OF ACTION	<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other: _____	<input type="checkbox"/> Dispose Water
TYPE OF SUBMISSION	TYPE OF ACTION																					
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans																				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction																				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing																				
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off																				
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection																				
	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Dispose Water																				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Conoco Plugged and Abandoned this well on 9-28-00 per the attached plugging report.																						
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>10/5/00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any: _____																						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																						

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 16 2000

AMOR

OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

September 29, 2000

Conoco Inc.

Page 1 of 1

San Juan 28-7 Unit #149

1790' FNL and 790' FWL, Section 31, T-28-N, R-7-W

Rio Arriba County, NM

Lease No. SF-078500A, API No. 30-039-20328

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2646', spot 15 sxs Class B cement above up to 2102' to isolate Pictured Cliffs perforations and to cover Fruitland top.

Plug #2 with 15 sxs Class B cement with 2% CaCl₂ inside casing from 1955' to 1411' to cover Kirtland and Ojo Alamo tops.

Plug #3 with retainer at 390', with 119 sxs Class B cement pumped down the tubing from 390' to surface, circulate 1 bbl good cement out bradenhead, then sting out of retainer and circulate good cement out 2-7/8" casing valve.

Plugging Summary:

Notified BLM on 9/25/00

09-26 MO, RU. SDFD.

09-27 Safety Meeting. Open up well; no pressures. ND wellhead and change over to new BOP, test. RU A-Plus wireline truck and round-trip 2-7/8" gauge ring to 2675'. Set 2-7/8" PlugWell CIBP at 2646'. PU and tally in hole with A-Plus' 1-1/4" IJ tubing workstring. Tag CIBP at 2646'. Attempt to pressure test casing to 500#, leak 1-1/2 bpm at 500#. Plug #1 with CIBP at 2646', spot 15 sxs Class B cement above up to 2102' to isolate Pictured Cliffs perforations and to cover Fruitland top. TOH and WOC due to casing leak. Hold Safety Meeting with J. Woosley. SDFD.

9-28 Safety Meeting. Open up well, no pressures. TIH with tubing and tag cement at 2160'. Attempt to pressure test casing to 500#, leak 1-1/2 bpm at 500#. Plug #2 with 15 sxs Class B cement with 2% CaCl₂ inside casing from 1955' to 1411' to cover Kirtland and Ojo Alamo tops. TOH and WOC. TIH and tag cement at 1620'. Attempt to pressure test, leak 2 bpm at 500#. Perforate 2 bi-wire squeeze holes at 430'. Set 2-7/8" PlugWell wireline retainer at 390'. Pressure test above retainer to 500#, held OK. TIH with tubing and sting into retainer. Establish circulation into squeeze holes 2 bpm, then broke circulation to surface out bradenhead valve. H. Lujan, BLM, approved surface plug. Plug #3 with retainer at 390', with 119 sxs Class B cement pumped down the tubing from 390' to surface, circulate 1 bbl good cement out bradenhead, then sting out of retainer and circulate good cement out 2-7/8" casing valve. TOH and LD tubing. Shut in well and WOC. ND BOP. Dig out wellhead and cut off. Found cement down 10' in casing and down 25' in annulus. Mix 12 sxs Class B cement, fill casing and annulus; then install P&A marker. RD and move off location. H. Lujan with BLM, was on location.