

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1840' FEL, Sec. 8, T-28-N, R-5-W, NMPM

5. Lease Number
NM-010516

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 U #85

9. API Well No.
30-039-20358

10. Field and Pool

MV/Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Regina Cole Title Regulatory Administrator Date 11/15/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/17/99

CONDITION OF APPROVAL, if any:

27c

INMOC

✓

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the County of Los Angeles, California, for the year 1900.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the County of Los Angeles, California, for the year 1900.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the County of Los Angeles, California, for the year 1900.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the County of Los Angeles, California, for the year 1900.

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M/V Basin Dakota

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Signed Regan Cole Title Regulatory Administrator Date 11/15/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/17/99

CONDITION OF APPROVAL, if any:

cr 7c

NMOCD

✓

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20358	Pool Code 72319/71599	Pool Name Blanco Mesaverde/Basin Dakota
Property Code 7460	Property Name San Juan 28-5 Unit	Well Number 85
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company	Elevation 6527' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	28N	5W		1500'	South	1840	East	RA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

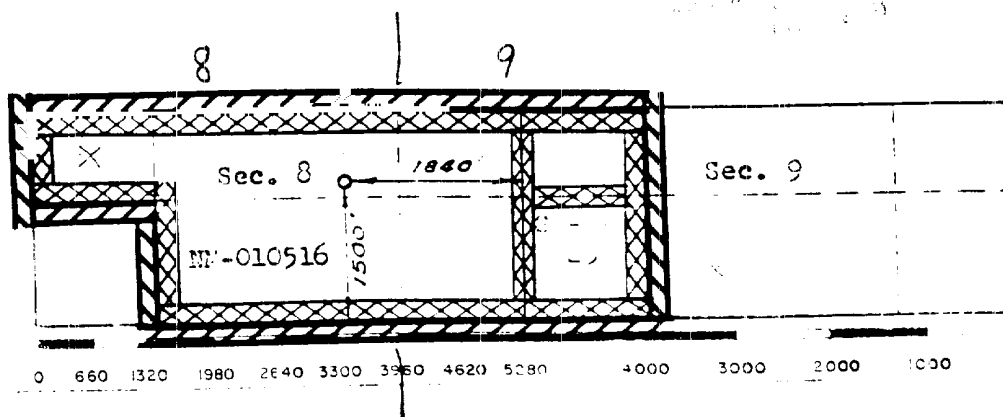
12 Dedicated Acres MV-S/282.84 DK-313.42	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Original plat from
David O. Vilven 1-14-71

RECEIVED
DEC 20 1999

OIL CONSERVATION DIV.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole
Signature

Peggy Cole
Printed Name

Regulatory Administrator
Title

11-18-99
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

SUNDRY NOTICE SUBMITTAL

Well: San Juan 28-5 Unit #85

Unit O, Sec. 8, T 28N, R 5W
Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 6108'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 4060' - 6008'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce W. Boyer
Drilling Superintendent

11-10-99
Date