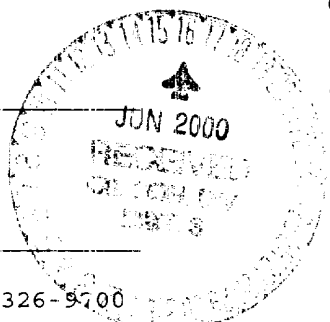


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number NM-010516 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 28-5 Unit 8. Well Name & Number San Juan 28-5 U #85 9. API Well No. 30-039-20358 10. Field and Pool Blanco MV/Basin DK 11. County and State Rio Arriba Co, NM
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1500' FSL, 1840' FEL, Sec. 8, T-28-N, R-5-W, NMPM DHC-2543	



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle

13. Describe Proposed or Completed Operations

4-18-00 MIRU. ND WH. NU BOP. TOOH w/200 jts 2 3/8" tbg. TIH w/CIBP, set @ 6100'. Roll hole clean w/2% KCl wtr. PT csg to 3000 psi/15 min. OK. SDON.

4-19-00 TOOH. ND BOP. NU WH. RD. Rig released.

4-20-00 MIRU. Ran CBL-CCL-GR @ 3600-6100', TOC @ 4200'. RD.

4-29-00 (Verbal approval to squeeze from Errol Becher, BLM). MIRU. TIH, perf Point Lookout w/1 SPF @ 5628, 5643, 5658, 5666, 5674, 5681, 5696, 5716, 5725, 5737, 5744, 5753, 5763, 5776, 5795, 5819, 5835, 5850', w/2 SPF @ 5871, 5886, 5900, 5913, 5961, 5970, 5991, 5999' w/34 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Point Lookout w/2142 bbl slk wtr, 100.000# 20/40 Brady sd. Pump 10 bbl 15% HCl across Cliff House/Menefee interval. TIH w/CIBP, set @ 5565'. Load hole w/700 gal 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 4976, 4987, 5017, 5030, 5105, 5115, 5144, 5220, 5228, 5240, 5248, 5263, 5270, 5276, 5287, 5302, 5317, 5341, 5357, 5370, 5378, 5412, 5446, 5480, 5496, 5517' w/26 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/1869 bbl slk wtr, 96,000# 20/40 Brady sd. TIH w/CIBP, set @ 4932'. Load hole w/wtr. PT CIBP to 500 psi, OK. TIH, perf 2 sqz holes @ 3980'. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset, 1% calcium chloride. Displace to 3780'. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Cole* Title Regulatory Supervisor Date 5/16/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

ACCEPTED FOR RECORD
JUN 13 2000
FARMINGTON FIELD OFFICE
BY *[Signature]*

5-1-00 RD. Rig released.
 5-3-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to TOC @ 3747'. Establish circ. Drill cmt @ 3747-3980'. Circ hole clean. Roll hole w/60 bbl 2% KCl wtr. PT csg to 600 psi, failed. SDON.
 5-4-00 TOOH w/bit. TIH, ran CBL-CCL-GR @ 3700-4430', TOC @ 3940'. TOOH. TIH w/3 7/8" bit to 4805'. Establish circ, circ hole clean. TOOH. SDON.
 5-5-00 TIH, perf Lewis w/1 SPF @ 4131, 4137, 4145, 4149, 4232, 4234, 4245, 4249, 4320, 4327, 4346, 4441, 4446, 4451, 4467, 4470, 4473, 4507, 4509, 4578, 4588, 4610, 4627, 4634, 4646, 4708, 4716, 4722, 4766, 4780, 4784, 4829, 4837, 4842, 4858, 4861, 4868, 4889, 4891, 4897 w/40 0.29" diameter holes total. Acidize w/1500 gal 10% acetic acid. Frac Lewis w/20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
 5-6/7-00 Blow well & CO.
 5-8-00 TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 4932'. TIH, blow well & CO.
 5-9-00 Blow well & CO. Mill out CIBP @ 5565'. TIH. Blow well & CO.
 5-10-00 Blow well & CO. Mill out CIBP @ 6100'. TIH. Blow well & CO.
 5-11-00 Blow well & CO. TOOH w/mill. TIH, blow well & CO.
 5-12/14-00 Blow well & CO.
 5-15-00 Blow well & CO. TOOH. TIH w/pkr, set @ 30'. Pump 250 gal 15% HCl. Displace w/3 bbl wtr. TOOH w/pkr. TIH W/251 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7841'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2543