

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO: 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐				7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #85	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-20358	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1500'FSL, 1840'FEL At top prod. interval reported below At total depth DHC-2543				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPULDED 3-16-71	16. DATE T.D. REACHED 3-26-71	17. DATE COMPL. (Ready to prod.) 5-15-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6527' GR	19. ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7915'	21. PLUG BACK T.D., MD & TVD 7910'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0-7915'	25. WAS DIRECTIONAL SURVEY MADE	
24. 4131-5999 Mesaverde				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	214'	13 3/4"	190 sx	
7"	20#	3725'	8 3/4"	170 sx	
4 1/2"	11.6# & 10.5#	7915'	6 1/4"	345 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8
					7841
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4131, 4137, 4145, 4149, 4232, 4234, 4245, 4249, 4320, 4327, 4346, 4441, 4446, 4451, 4467, 4470, 4473, 4507, 4509, 4578, 4588, 4610, 4627, 4634, 4646, 4708, 4716, 4722, 4766, 4780, 4784, 4829, 4837, 4842, 4858, 4861, 4868, 4889, 4891, 4897, 4976, 4987, 5017, 5030, 5105, 5115, 5144, 5220, 5228, 5240, 5248, 5263, 5270, 5276, 5287,			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			4131-4897" 20# linear gel, 200,000# 20/40 Brady sd		
			4976-5517" 1869 bbl slk wtr, 96,000# 20/40 Brady sd		
			5628-5999" 2142 bbl slk wtr, 100,000# 20/40 Brady sd		
			Perforations cont'd on back		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF
5-15-00	1				2893 MCF/D Pitot Gauge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 530	SI 538			2893 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Regulatory Supervisor</i>		TITLE Regulatory Supervisor		DATE 5-17-00	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 13 2000

FARMINGTON FIELD OFFICE
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Pictured Cliffs	Not Logged	
			Mesa Verde	5240	
			Point Lookout	5615	
			Gallup	XX 6718	
			Greenhorn	7560	
			Graneros	7625	
			Dakota	7652	