NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		2	

	DISTRIBUTION SANTA FE FILE	_	ONSERVATION COMMISS	SION	Form C-104 Supersedes Old (Effective 1-1-65	C-104 and C-110
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NA	TURAL GAS		
	TRANSPORTER OIL / GAS /					
1.	OPERATOR 2 PRORATION OFFICE Operator					
	El Paso Natural Gas C	Company				
	Box 990, Farmington, Reason(s) for filing (Check proper box)		Other (Please e	rplain)		
	New Well	Change in Transporter of:	Office (7 tease e	.prain)		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	=			
	If change of ownership give name and address of previous owner				-	
11.	DESCRIPTION OF WELL AND I	LEASE			- 	
	Lease Name San Juan 28-5 Unit	Well No. Pool Name, Including F 86 Basin Dakot	1 3	Ind of Lease tate, Faderal or Fee	. SF	078519-A
	Location Unit Letter L : 145	O Feet From The South Lin	ne and 1190	Feet From The	West	
		mship 28N Range	5W , NMPM,		Rio Arriba	County
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to	high approved con	w of this form is to	he senti
	Name of Authorized Transporter of Oil El Paso Natural G	as Company	Box 990, I	armington,	New Mexico	87401
	Name of Authorized Transporter of Cas El Paso Natural G		Address (Give address to		y of this form is to New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 23 28N 5W	Is gas actually connected			0,100
	If this production is commingled wit		give commingling order n	umber:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Resty	Diff. Res'v.
	Designate Type of Completio	n - (X) X	X Total Depth	P.B.	T.D.	<u> </u>
	Date Spudded 4-12-71	5- 20-71	8489'		8476'	
	Elevations (DF, RKB, RT, GR, etc.) 7114 GL	Name of Producing Formation Dakota	Top 20% /Gas Pay	1	ng Depth 8 449°	
	Perforations 8336-50', 8408-22', 8432-46'			-	h Casing Shoe 8489°	
		TUBING, CASING, AN	D CEMENTING RECORD		SACKS CEME	NT
	13 3/4"	9 5/8"	225'		190 Sks.	
	8 3/4"	7"	4340'		165 Sks.	
	6 1/4"	4 1/2"	8489' 8449'		330 Sks.	
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	ifter recovery of total volume	of load oil and mu	.: 00 PUT 6 - 12	cood top attou-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow,		/ KrnP	1
				Chok	NUL •size	1971
	Length of Test	Tubing Pressure	Casing Pressure		MOTOIL CON	com.
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas	DIST	. 3
	Actual Prod. Test-MCF/D	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	n) Choi	3/4"	
VI	CERTIFICATE OF COMPLIANCE	Calculated N. O.1.			N COMMISSION	
V1.	I hereby certify that the rules and regulations of the Oil Conservation					
			By Original Signed by Emery C Arnold-			
	above is true and complete to the	TITLE SUPERVISOR DIST, #3				
		This form is to be filed in compliance with RULE 1104.				
	Original Si	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer	tests taken on the w	ell in accordance his form must be	with RULE 111. filled out complet	•	
		able on new and rec	empleted wells.	-		

	Original Signed F. H. WOOD
	(Signature)
Petroleum I	Engineer
	(Title)
June 4, 197	l

(Date)

APPROVED	
By Original S	igned by Emery C Arnold-
TITLE	SUPERVISOR DIST, #3

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.