

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED  
BLM

Sundry Notices and Reports on Wells

96 AUG 26 PM 3:41

1. Type of Well  
GAS

RECEIVED  
SEP - 1 1996

070 FARMINGTON, NM

2. Name of Operator

**MERIDIAN OIL CON. DIV.**  
DIST. 3

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1190' FWL, Sec. 23, T-28-N, R-5-W, NMPM

5. Lease Number  
SF-079519A6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name &amp; Number

San Juan 28-5 U NP #86

9. API Well No.  
30-039-2036410. Field and Pool  
Basin Dakota11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

## 13. Describe Proposed or Completed Operations

8-16-96 MIRU. ND WH. NU BOP. TOO H w/262 jts 1 1/2" tbg. TIH, tag fill @ 8464'.  
SD for weekend.

8-19-96 TIH w/4 1/2" csg scraper to 8250'. TOO H. SDON.

8-20-96 TIH w/4 1/2" RBP & Model "R" pkr, set RBP @ 8256'. Load 4 1/2" csg w/2%  
Kcl wtr. PT csg to 900 psi/10 min, OK. Intermediate csg had pressure.  
Opened valve to pit, csg pressure dropped. Primary seal leaking. TOO H  
w/pkr. ND BOP. Found 4 1/2" csg had fallen out of slips. NU BOP. SDON.

8-21-96 TIH w/4 1/2" spear, set new 4 1/2" csg slips. NU tbg hanger. PT primary  
& secondary seals to 2000 psi, OK. TIH w/retrieving tool to RBP. Latch  
RBP, TOO H. TIH w/Model "R" pkr, set @ 8256'. Load 4 1/2" csg w/86 bbl 2%  
Kcl wtr. SDON.

8-22-96 Establish injection into perfs w/12 bbl 2% Kcl wtr. Flushed w/50 bbl 2%  
Kcl wtr. Release Model "R" pkr, TOO H. TIH w/261 jts 1 1/2" 2.9# J-55 tbg,  
landed @ 8415'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/23/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 29 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]

UNOCOD