District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088 AMMENDED REPORT													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address OGRID Number													
·										OGRID Number			
Burlington Resources Oil & Gas PO Box 4289										Reason for Filing Code			
Farmington, NM 87499										co - 7/11/96			
			ool Name	Name				Pool Code					
	30-039	-20	373		BASIN DAKOTA (PRORATED GAS)					71599			
	⁷ Propert		le		*Property Name SAN JUAN 28-6 UNIT				Well Number				
	402			DAN OUAN 20 0 UNII						#156 			
II. 10 Surfa	,	tion				T	1 n n i	T N 1/2 1					
UI or lot no. K	Section 29		Township 028N	Ran	ge) 0 6W	Lot.Idn	Feet from the 1490	North/South	Line	Feet from the 1840	East/West Line W	County RIO	
11 Bottom	Holo Lo	ooti.				<u> </u>						ARRIBA	
UI or lot no.	Section	Cath	Township	Ran	ge	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West Line	County	
12 Lse Code		13 Pro	oducing Method Co	de	14 Gas Co	nnection Date	15 C-129 Permi	t Number	16 C	-129 Effective Da	te 10 C-129	Expiration Date	
III. Oil and Gas Transporters Stransporter Stransporter Name OPOD OF OPOD ULSTR Location													
OGRID			•	ddress			100				and Description		
7057			P.O. BOX 1492		JES			l _e	G		K-29-T028N-R006W		
EL PASO, TX 79978 9018 Giant Industries 1507010 O K-29-T028N-											DOOCH		
90	018]	5764 US Hwy 64 Farmington, NM	1	1	15	0/010	/ U 1 U			K-29-T028N-R006W		
								Ì		 			
IV. Produced Water													
									DD ULSTR Location and Description				
V. Well Completion Data													
Spu	ata 26 Reac	ly Date	;	-	2º TD			28 PBTD		23 Perforations			
3	Hole Size			31 Ca	sing & Tub	oing Size	32 Depth Set				" Sacks Cement		
						-					·		
		· · · · - · · ·	<u> </u>										
VI. Well Test Data													
34 Date New Oil			s Delivery Date		³6 Test Da	nte	37 Test Length		38 Tb	og. Pressure	** Csg. Pt	ressure	
40 Choke Size 41 Oil			42 Water		43 Gas	⁴³ Gas		OF	45 Test M	ethod			
to The second of													
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
$\Omega I \Omega$								Approved by: Frank T. Chavez					
Printed Name:						Title: District Supervisor							
Dolores Di Title:						Approved Date: July 11, 1996							
Date:	Associat	.€		I	Phone								
//11/96 47 If this is a cha	ange of operat	tor fill	in the OGRID n	umber		326-9700 of the previous o	pperator						
47 If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production Previous Operator Signature Printed Name Title Date													
Signature:									duction Associate 7 11 %				
	more to	7	•			Doloics Lhaz		riod	uction Associate	/ 113	ro.		