

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1490' FSL, 1840' FWL, Sec. 29, T-28-N, R-6-W, NMPM

K

5. Lease Number
SF-079050

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan Unit

8. Well Name & Number
San Juan 28-6 U #156

9. API Well No.
30-039-20373

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba County, NM

RECEIVED
APR 29 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 4/21/99
trc

(This space for Federal or State Office use)

APPROVED BY TS/Duane W. Spencer Title Technical Petroleum Management Date APR 27 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

San Juan 28-6 Unit #156
Basin Dakota
Unit K, Sec. 29, T-28-N, R-6-W
Latitude / Longitude: 36° 37.7463' / 107° 29.55594'
Recommended Tubing Repair Procedure 4/6/99

Project Justification: This well has not been pulled since its completion in 1971. The lease operator reports that the well loads up quickly and has to be unloaded approximately once every week. Also, the well has a decline that is uncharacteristically shallow for a Dakota (1.70% per year since 1977). Behavior such as this indicates that the well is producing with a restriction in the tubing. Some simple nodal analysis using current production rates and pressures revealed that the well produces with an additional 247 psi pressure loss through the tubing due to this possible restriction.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10.5'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. Dakota, 1-1/2", 2.9#, K-55 tubing set at 7729' (241 jts). Broach tubing and set tubing plug in nipple at 7700'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 7751'. TOOH and LD 1-1/2" tubing. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. PU 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit, bit sub, and watermelon mill.
5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, F-nipple (above 4' pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Dakota perforation at 7496' and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at 7715'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: J. Tom Loveland
Operations Engineer 4/9/99

Approved: Bruce D. Boyer 4.14.99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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