NO. OF COPIES RECEIVED		<u>ر</u>	
SANTA FE		1	
FILE		ĺ	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR		3	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

L	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE 1 L		AND	
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
Ļ	LAND OFFICE			
	TRANSPORTER GAS I			
ŀ	OPERATOR 2			
1.	PRORATION OFFICE			
•	Operator			
ĺ	El Paso Natural Gas Co	mpany		
	Address	N Mandan		
ļ	Box 990, Farmington, Reason(s) for filing (Check proper box)	New Mexico	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
'	Change in Ownership	Casinghead Gas Condens	sate	
'	d a this since name			
	If change of ownership give name and address of previous owner			
		TAST		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including to		1
	San Juan 28-6 Unit	160 Basin Dakota	State, Fe ∰ ra	SF 080430-B
	Location		1450' Fact From	West
	Unit Letter N : 80	O Feet From The South Line	e andFeet From	The
	l .	nship 28N Range	6W , NMPM,	Rio Arriba County
	Line of Section 10w	nanip — ott		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and convert this form is to be sent)
111.	Name of Authorized Transporter of Oil	or Condensate (X)		on, New Mexico 87401
	El Paso Natural Gas C	ompany inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Natural Gas C	omnanv	Box 990, Farmingto	on, New Mexico 87401
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	N 19 28N 6W		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	011	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-17-71	6-9-71	7882'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 517 Gas Pay 7590'	Tubing Depth 7841*
	6601' GL	Dakota		Depth Casing Shoe
	Perforations	626-30', 7704-20', 7758-6	6', 7776-84', 7864-68'	7 88 2 '
	7590-94, 7502-14, 7	TUBING, CASING, AN	D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLF SIZE	0. # (011	223'	220 Sks.
	13 3/4"	9 5/8"	06411	
	13 3/4" 8 3/4"	7''	3641'	
		7'' 4 1/2''	7882'	330 Sks. Tubing
	13 3/4" 8 3/4" 6 1/4"	7" 4 1/2" 1 1/2"	7882' 7841'	330 Sks. Tubing
v	13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST F	7" 4 1/2" 1 1/2" OR AND OWARD F. (Test must be a	7882' 7841' after recovery of total volume of load of epth or be for full 24 hours)	330 Sks. Tubing l and must be equal to or exceed top allow-
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v	13 3/4" 8 3/4" 6 1/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this did not be a ab	7882' 7841' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	330 Sks. Tubing I and must be equal to or exceed top allow- lift, etc.) Choke Stree
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v	13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 5002	7" 4 1/2" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	7882* 7841* Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Gravity of Consequence.
v	13 3/4" 8 3/4" 6 1/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 5002 Testing Method (pitot, back pr.)	7" 4 1/2" 1 1/2" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure(shut-in)	7882* 7841* Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2667	Choke Size Gravity of Contents [6] Choke Size Gravity of Contents [6] Choke Size 3/4"
	13 3/4" 8 3/4" 6 1/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 5002 Testing Method (pitot, back pr.) Calculated A. O. F.	7" 4 1/2" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure(shut-in) 2323	7882* 7841* Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2667 OIL CONSERV	Choke Size Choke Size Choke Size Choke Size Gravity of Contents Choke Size 3/4" (ATION COMMISSION
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	13 3/4" 8 3/4" 6 1/4" 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 5002 Testing Method (pitot, back pr.) Calculated A. O. F. I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	7" 4 1/2" OR ALLOWABLE (Test must be a able for this described for thi	7882' 7841' Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2667 OIL CONSERV JUN APPROVED TITLE This form is to be filed it if this is a request for all	Gravity of Consequence Choke Size 3/4" Choke Size 3/4" ATION COMMISSION 2 9 1971 By Emery C. Arnold Compliance with RULE 1104. Cowable for a newly drilled or deepened
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