NO. OF COPIET RECLIVED		6	
DISTRIBUTE		Ī	
SANTA FE		1	
FILE		1	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORT ER	GAS	1	
OPERATOR		2	
PROBATION OF			

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

1.	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Fil Pago Natural Cas C	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65				
:	El Paso Natural Gas Company					
	Box 990, Farmington, Reason(s) for filing (Check proper box)		Other	(Please explain)		
	New Well	Change in Transporter of:	Omer	rease explain)		
	Recompletion	Oil Dry Ga				
	Change in Ownership live name	Casinghead Gas Conden	sate			
	DESCRIPTION OF WELL AND I	LEASE		I Vied of Loan		
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. San Juan 28-6 Unit 155 Basin Dakota State, F € eral or Fee SF 079050-0					
	Location					
	Unit Letter L ; 15	550 Feet From The South Lin	e and	.90 Feet From	The West	
	Line of Section 28 Tow	mship 28N Range 6	W ,	NMPM, Rio Arr	iba County	
***	DECICNATION OF TRANSPORT	CED OF OU AND NATURAL GA	c			
111.	Name of Authorized Transporter of Oll El Paso Natural Gas C	Paso Natural Gas Company Box 990, Farmington, New Mexico				
	Name of Authorized Transporter of Cas El Paso Natural Gas C		1		gton, New Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually o			
	give location of tanks.	L 28 28N 6W				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminglin	g order number:		
•••	Designate Type of Completio	n - (X) Gas Well X	New Well Wor	kover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	, L	P.B.T.D.	
	7-13-71 Elevations (DF, RKB, RT, GR, etc.)	8-2-71 Name of Producing Formation	79 Top KX/Gas Pa		7895' Tubing Depth	
	6605' GL	Dakota	76		7823	
	Perforations		2707 2004 7010 261		Depth Casing Shoe	
	7622-30, 7640-56, 7734-5	2-30, 7640-56, 7734-50, 7776-84, 7796-7804, 7818-26' TUBING, CASING, AND CEMENTING		NG RECORD 7911		
	HOLE SIZE	CASING & TUBING SIZE	DEF	TH SET	SACKS CEMENT	
	13 3/4"	9 5/8"		36'	190 Sks.	
	8 3/4"	4 1/2"		59' 11'	150 Sks	
	0 1/4	1 1/2"	+	23'	Tubing	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of to pth or be for full 2	al volume of load oil 4 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
		Tubba Danasa	Casing Pressure		I Cho	
	Length of Test	Tubing Pressure	Control Property		1071	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		GMAUG 1 1 19/1	
					OIL CON. COM	
	GAS WELL				Digital	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensat	•/MMCF	Gravity of Gendenants	
	5699 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure(Shut-in)	Casing Pressure	(Shut-in)	Choke Size	
	Calculated A. O. F.		25	67	3/4"	
VI.	CERTIFICATE OF COMPLIANCE	CE CONTRACTOR	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Connervation	APPROVED	AUG	1 1 1971	
	Commission have been complied w	with and that the information given	av Orig	inal Signed by	y Emery C. Arnolá	
	above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST. #3			R DIST. #3		
			THE			
	(Signature) If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			wable for a newly drilled or deepened		
				inied by a tabulation of the deviation reaction.		
All sections of this form must be fill on new and recompleted wells. August 5, 1971 Character			at be filled out completely for allow-			
			F111 and	Till out only Sections ! II. III. and VI for changes of owner,		
			well name or number, or transporter, or other such change or condition. Separate Forms C-104 must be filed for each pool in multiply			