DISTRIBUTION

SANTA FE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1				
U.S.G.S.	AUTHORIZATION TO TI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE		ANNO ON FOIL AND NATURAL	L GAS				
THANSPORTER GAS							
OPERATOR DESIGN		•					
Operator Operator							
El Paso Metural Ga	as Company						
Box 900, Fermingto	on, New Mexico 87401						
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry C	Gas X	•				
Change in Ownership give name		lensate					
and address of previous owner	DIEACE						
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including	· · · · · · · · · · · · · · · · · · ·	Lagar 110.				
San Juan 28-6 (Unit 155 Basin Dakota	State(Fede	eral & Fee SF 079050-C				
Unit Letter I, ;	1550 Feet From The South Li	ine and 1190 Feet From	m The West				
Line of Section 200 7							
Line of Section 28 T	Fownship 28N Range	6W NMPM,	Rio Arriba County				
DESIGNATION OF TRANSPO: Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G						
El Paso Natural Ga		Box 990, Farmington,	roved copy of this form is to be sent) New Yexico 87401				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)				
Northwest Pipeline	Unit Sec. Twp. Pge.		rmington, New Mexico 87401				
give location of tanks.	L 28 28 6		•				
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	,				
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Flauations (DF BVR DT CD	No. of Bulletin States						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	I and must be equal to or exceed top allow-				
OII. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas i					
Date First New Oil Aun 10 Idnes	Date of Test	Producing Method (Flow, pump, gas	isji, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Call War				
			MINTO				
AS WELL			374				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CON COMMENTATE				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Specificans CON				
ERTIFICATE OF COMPLIAN	CE	011 00112211					
ENTIFICATE OF COMPLIAN	:Cas	OIL CONSERVA	ATION COMMISSION 13				
hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given pove is true and complete to the best of my knowledge and belief.		APPROVED					
		BY Original Signed by E. H.					
		TITLE TITLE	The state of the s				
			compliance with RULE 1104, wable for a newly drilled or deepened				
(Signature) FEB 4 1974		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,					
				. (Do	a(e)		ter, or other such change of condition. the fited for each pool in multiply
							•