24.

SUBMIT IN TRIPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R1425.

(Other instructions	on
reverse side)	

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LEASE	DESIG	NOITAN	AND	SE

DEFACTIVE OF THE TOTAL TOTAL					5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY				SF 079519-A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK							
	RILL 🖾	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N San Juan 28-5	
b. TYPE OF WELL	CAS EST		SINGLE	MULTI	PLE [S. FARM OR LEASE NAM	
2. NAME OF OPERATOR	WELL OTHER		ZONE	X ZONE			
-, ,			,			San Juan 28-5	Unit
	ural Gas Compar	ıy				9. WELL NO.	
3. ADDRESS OF OPERATOR						87	
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				10. FIELD AND POOL, O	R WILDCAT		
		d in accordance wi	th any State 1	requirements.*)		Basin Dakota	
1050'N, 1840'E					11. SEC., T., R., M., OR E	BLK.	
At proposed prod. zone .					Sec. 22, T-28 NMPM	5-N, R-5-W	
14. DISTANCE IN MILES	AND DIBECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE
						Rio Arriba	New Mexico
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	s r		16. NO. OF	ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 320.00	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT.			20. ROTA	BY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8085' Rota			ry				
21. ELEVATIONS (Show wi	nether DF, RT, GR, etc.)					22. APPROX. DATE WO	BK WILL START*
6689'GL							
23.		PROPOSED CASI	NG AND CEM	MENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот г	SETTING DEPTH	1	QUANTITY OF CEMEN	TT
13 3/4"	9 5/8"	32.3#		200'	225	cu.ft. to circula	ate
8 3/4"	. 7''	20.0#		3500'	220	cu.ft. to cover	Ojo Alamo
6 1/4''	4 1/2"	10.5#&11.	. 6#	8085'	650	cu.ft. to fill to	3500'
	i	I	ı		1		

Selectively perforate and sandwater fracture the Dakota formation.

The E/2 of Section 22 is dedicated to this well.

R. 2948

FEB 11 1972

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or Seepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Uriginal Signed F. H. WOOD	TITL Petroleum Engineer	PATE February 9, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL BATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

EL PASO NATURAL C S COMPANIE SAN JUAN 28-5 UNIT (SF-079519-A) 87 5-W RIO ARRIBA В 22 <u>_______1540</u> 1050 EAST 6689 DAKOTA BASIN DAKOTA 320.00 the acreage dedicated to the subject well by colored pencil or authore marks on the past network 2. If good than one case is deto ated to the well, outline each and dentify the coveresh is here surgest and royalty). 3. If more than one base of different ownership is delicated to the well, have the interests dated by communitization, and various torce-postings etc? FEB 1 4 1972 If answer is "vest" repend ansolidation .___ DIL CON. COM. PIST. 3 If answer is "no," list the owners and tract descriptions which have actually been cossent to this form it no essary 1__ No allowante will be assigned to the well until all interests have been consultant. I have Cambitalities considers. forced-profing, or otherwise or mill a non-standard unit, climinating such externs to. Use been proper. Few the Compassion Öriginal Signed F. H. WOOD 1840 SF-079519-A February 9, 1972 SECTION 22 JANUARY 27, 1972

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