

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079519-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1050'N, 1840'E

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-28-N, R-5-W
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6689'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-72 T.D. 3907'. Ran 122 joints 7", 20#, K-55 intermediate casing, 3895' set at 3907'. Cemented with 245 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2660'.

5-9-72 T.D. 8055'. Ran 249 joints 4 1/2", 11.6 and 10.5#, N-80 and K-55 production casing, 8045' set at 8055'. Float collar set at 8042'. Cemented with 685 cu. ft. cement. WOC 18 hours. Top of cement at 3570'.

7-1-72 PBTD 8042'. Perf 7844-7850', 7906-7912', 7924-7936', 8004-8016', and 8026-8032' with 18 shots per zone. Frac'd with 60,000# 40/60 sand and 60,260 gallons treated water. Dropped four sets of 18 balls each. Flushed with 5400 gallons water.

RECEIVED

JUL 6 1972

OIL CON. COM.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE July 3, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 5 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.