

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
AUG 12 1997

97 JUL 28 PM 1:58

070 FARMINGTON, NM

5. Lease Number
SF-079519A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

OIL CON. DIV.

DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

8. Well Name & Number
San Juan 28-5 U #87

9. API Well No.
30-039-20471

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FNL, 1840' FEL, Sec. 22, T-28-N, R-5-W, NMPM

β

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

7-9-97 MIRU. SDON.

7-10-97 ND WH. NU BOP. Release Model "1-X" pkr. TOOH w/245 jts 1 1/2" tbq & pkr.
TIH w/4 1/2" drillable BP, set @ 7929'. TOOH. TIH, ran CBL-CCL-GR
@ 3592-7800', TOC on 4 1/2" csg @ 5740'. TIH w/pkr. SDON.

7-11-97 TIH, set pkr @ 7778'. TOOH. Fill well w/25 bbl 1% Kcl wtr. PT BP to 750
psi/15 min, OK. Isolate csg leak @ 5553-5559'. Establish injection.
Release pkr. SD for weekend.

7-14-97 TOOH w/pkr. TIH w/free point, csg free @ 3780'. Back off csg @ 3707'.
TOOH w/114 jts 4 1/2" csg. SDON.

7-15-97 PT secondary seal to 1600 psi, OK. TIH w/csg scraper to top of 4 1/2" csg
@ 3707'. Circ hole clean. TOOH. TIH w/7" RBP, set @ 3607'. PT 7" csg to
1300 psi, OK. TOOH w/RBP. TIH w/6" csg swedge. Work swedge over 4 1/2"
lnr top @ 3707'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Randy Bradfield Title Regulatory Administrator Date 7/24/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date _____

AUG 06 1997

FARMINGTON DISTRICT OFFICE

NMOCD

7-16-97 TOOH w/swedge. TIH w/4 1/2" csg scraper to 5619'. Circ hole clean. TOOH. TIH w/4 1/2" cmt retainer, set @ 5520'. TOOH. Establish injection. Pump 240 sx Class "B" neat cmt (283 cu.ft.) @ 5559'. Pump 1 bbl cmt on top of cmt retainer. TOOH to 3712'. Reverse circ w/35 bbl wtr. No cmt in returns. TOOH. WOC. SDON.

7-17-97 PT 4 1/2" csg to 850 psi, OK. TIH, tag TOC @ 5485'. Establish circ. Drill cmt @ 5485-5520'. Drill cmt retainer @ 5520'. Drill cmt to 5559'. Circ hole clean. SDON.

7-18-97 TOOH. TIH w/pkr, set @ 3743'. PT 4 1/2" csg to 1250 psi, OK. TOOH w/pkr. TIH, drill BP @ 7800'. Blow well & CO. SD for weekend.

- - 7-21/22-97 SD for rig repairs.

7-23-97 TOOH. TIH w/241 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7915'. Blow well & CO. ND BOP. NU WH. RD. Rig released.