

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD)
2. Name of Operator MERIDIAN OIL	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease Fee
4. Location of Well, Footage, Sec., T, R, M 990'FSL, 800'FWL Sec.15, T-28-N, R-5-W, NMPM, Rio Arriba County	7. Lease Name/Unit Name San Juan 28-5 Unit
	8. Well No. 88
	9. Pool Name or Wildcat Basin Dakota
	10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

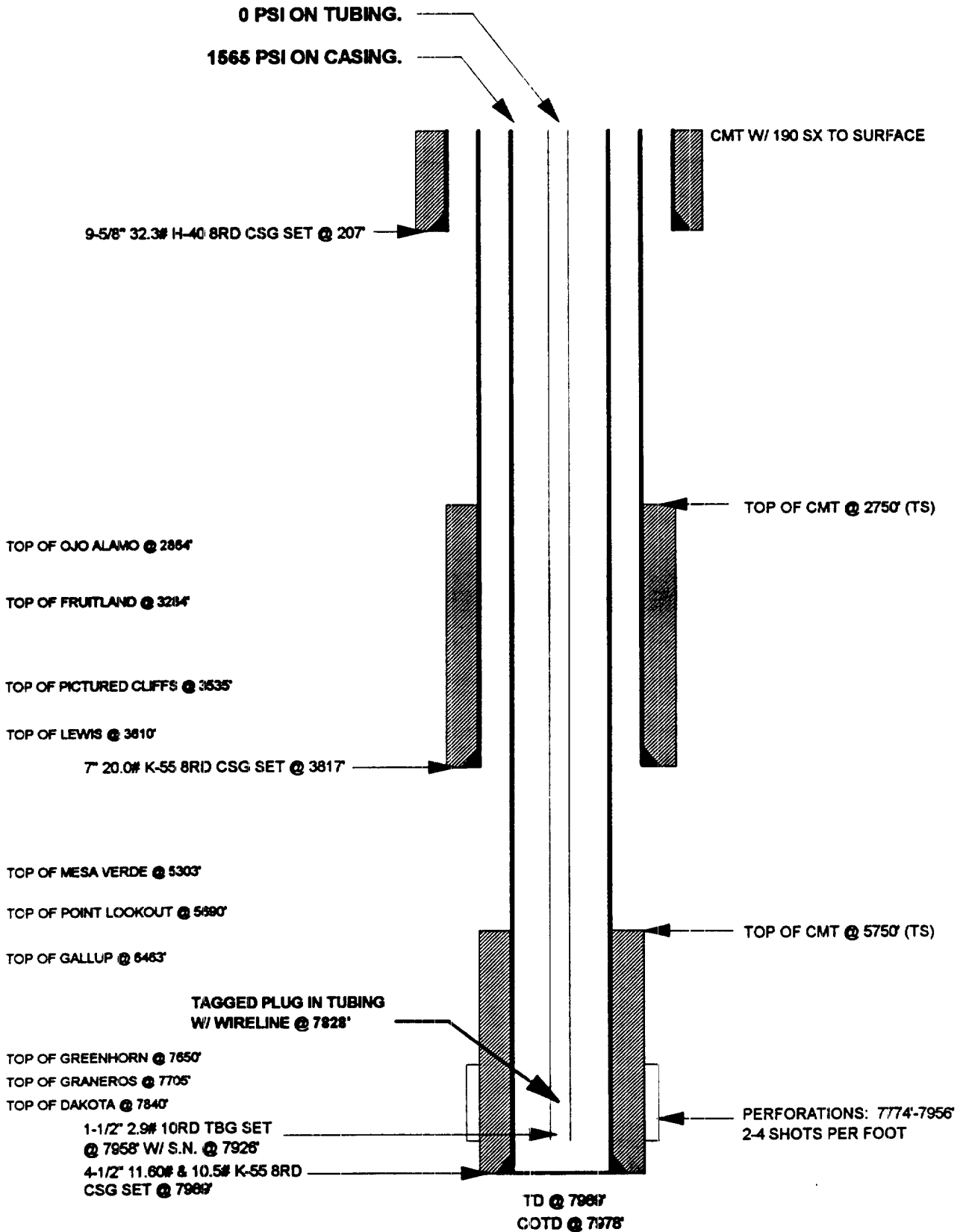
It is intended to repair the tubing in this Dakota well. The tubing will be pulled from the well, the well then will be cleaned out to COTD, the tubing rerun, and the well will be returned to production.

RECEIVED
MAY 13 1993
OIL CON. DIV
DIST. 3

SIGNATURE  (KS) Regulatory Affairs May 11, 1993

(This space for State Use)
Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date MAY 13 1993

San Juan 28-5 Unit #88
SW/4 SECTION 15, T28N, R05W
RIO ARriba COUNTY, NEW MEXICO
WELLBORE SCHEMATIC



**San Juan 28-5 Unit #88
SW/4 Section 15, T-28-N, R-05-W
Dakota Tubing Changeout**

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before rig activity.

- 1. Test location rig anchors and repair if necessary. Hold safety meeting. MIRU. Place fire and safety equipment in strategic locations. NU 2" line to pit. Comply with all MOI, BLM, and NMOCD rules and regulations. Obtain and record all wellhead pressures.**
- 2. Rig up wireline and set Otis CW choke in Dakota 1-1/2", 2.9# J-55 10rd tubing above plug @ 7828'. Blow down tubing. ND WH. NU BOP's. Test operation of BOP's.**
- 3. TOOH with 7958' of 1-1/2", 2.9# J-55 10rd tubing. Note: Use caution when breaking joints near plugged tubing. Be aware of the possibility of trapped gas between multiple plugs in tubing. Replace any bad or plugged joints.**
- 4. TIH with 2-3/8" workstring and 3-7/8" bit. Clean out down to COTD (7978') with drill bit and air. Blow well until sand returns diminish. TOOH.**
- 5. TIH with 2-3/8" workstring and 4-1/2", 11.60# casing scraper down to COTD. TOOH.**
- 6. Rabbit tubing while tripping in hole. TIH with 1-1/2" tubing, expendable check valve, and seating nipple one joint off bottom. CO to COTD with air. Land tubing @ approximately 7970'.**
- 7. ND BOP's. NU WH. Pump off expendable check valve. Obtain pitot gauge through 2" line. Return Dakota formation to production. RD MOL.**

Approve: _____
K. F. Raybon

Approve: _____
W. D. Lingo