SUBMIT IN TRIPLICATE* UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SECIAL NO.					
GEOLOGICAL SURVEY							SF 080430-B					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK		DEEPEN		PLUC	G BAC	к 🗆	ł.	T AGREEME				
b. TYPE OF WELL	10 Tm		arrar n	**				uan 28		nıt		
WELL W	AS OTHER		SINGLE ZONE	<u> </u>	MULTIPLE ZONE	<u> </u>	1	M OR LEASI				
2. NAME OF OPERATOR								uan 28	-6 U	nit		
	al Gas Compan	У					9. WE	LL NO.				
3. ADDRESS OF OPERATOR	165											
PO Box 990, Farmington, NM 87401								10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 990'N, 1190'E							Basin Dakota					
770 N, 1170 E							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone								Sec. 30, T-28-N, R-6-W				
								NMPM				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE					
							Rio .	Arriba	1	New M	[exico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST						OF ACRES ASSIGNED THIS WELL						
PROPERTY OR LEASE I	10				320.00							
18. DISTANCE FROM PROP	19. PROPOSED DEPTH 20. RO				PARY OR CABLE TOOLS							
TO NEAREST WELL, DO OR APPLIED FOR, ON TH	7835' Rota			Rotar	rv							
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				•			PPROX. DAT	E WORK	WILL STA	RT*	
6573'GL												
23.		PROPOSED CASI	NG AND CEM	ENTING P	ROGRA	Ą						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		тн	QUANTITY OF CEMENT						
13 3/4"	9 5/8''	32.3#		200'		225 c	u. ft.	to circ	culate	2		
8 3/4"	7''	20.0#		3430'		220 c	u.ft.	to cov	er O	jo Ala	mo	
6 1/4''	4 1/2"	10.5#&11.	6#	7835'	İ	665 c	u.ft.	to fill	to 3	430'		
	ı	1	•	-	•							

Selectively perforate and sandwater fracture the Dakota formation.

The E/2 of Section 30 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

signed Original Signed F. H. WOOD	Petroleum Engineer	March 21, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 14-65

All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY SAN JUAN 28-6 UNIT (SF-080L 30-B) 365 Unit Letter 28-N 30 6-11 RIO ARRIBA the Location of Well: NORTH 1190 EAST feet from the line mi Groun. Decision to the di 6573 DAKOTA BASIN DAKORA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pl 2. If more than one lease is dedicated to the well, outline each and identify the ownership the real interest and royalty). OIL CON. COM 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. 1190 SF-080L30-B lerch 21, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or nder my Supervision, and that the same is five and correct to the best of my k inwledge and belief. MARCH 9, 1972

2060