

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

164

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

830'S, 1180'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6684'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-72

T.D. 3760'. Ran 115 joints 7", 20#, K-55 intermediate casing, 3747' set at 3760'. Cemented with 237 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3100'.

6-16-72

T.D. 7970'. Ran 246 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7957' set at 7970'. Float collar set at 7955'. Cemented with 649 cu. ft. cement. WOC 18 hours. Top of cement at 3300'.

7-17-72

PBTD 7955'. Perf'd 7692-7700', 7788-7800', 7846-54' and 7880-88' with 18 shots per zone. Frac'd with 50,000# 40/60 sand and 52,408 gallons treated water. Dropped 3 sets of 18 balls each and one set of 20 balls. Flushed with 5292 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

July 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side