

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit

8. FARM OR LEASE NAME

San Juan 28-4 Unit

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-28-N, R-4-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 870'S, 800'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6866'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-72 Total Depth 4039'. Ran 125 joints 7", 20#, K-55 intermediate casing, 4027' set at 4039'. Cemented with 232 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3140'.

4-20-72 Total Depth 8273'. Ran 256 joints 4 1/2", 11.6 and 10.5#, N-80 and K-55 production casing, 8263' set at 8273'. Float collar at 8265'. Cemented with 653 cu.ft. cement. WOC 18 hours. Top of cement at 3460'.

4-22-72 PBTD 8265'. Perf'd 8034-46', 8092-8100', 8118-30', 8176-88', 8198-8206' 8216-24' with 20 shots per zone. Fraced with 70,000# 40/60 sand and 71,000 gallons treated water. Dropped 5 sets of 20 balls each. Flushed with 5610 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITIST. Petroleum Engineer

DATE April 24, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side