Form	9-331
(May	1963)

At surface

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 079050-C

INDRY	NOTICES	AND	REPORTS	ON	WELLS			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

GEOLOGICAL SURVEY

	\-	•		Use	"APPLICATION FOR PERMIT—" for such proposals.)	
1						7. UNIT AGREEMENT NAME
1.	OIL WELL		GAS WELL	\mathbf{X}	OTHER	San Juan 28-6 Uni
2.		OF OPE	EB ATOR			S. FARM OR LEASE NAME

El Paso Natural Gas Company ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

850'N, 1180'E

San Juan 28-6 Unit well No.

10. FIELD AND POOL, OR WILDCAT So. Blanco P. C. Ext.

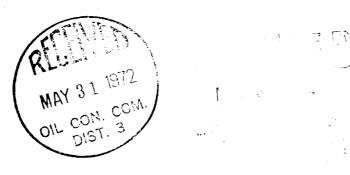
11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 27, T-28-N, R-6-W NMPM

14, PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	13. STATE
	6569'GL	Rio Arriba	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF.			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDEZING (Other) (Note: Report results of mu Completion or Recompletion I	ALTERING CASING ABANDONMENT* Itiple completion on Well deport and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - T.D. 3488'. Ran 116 joints 2 7/8", 6.4#, J-55 production casing; 3478' set at 5-16-72 3488'. Baffle set at 3478'. Cemented with 295 cu.ft. cement. WOC 18 hours. Top of cement at 2500'.
 - PBTD 3478'. Perf'd 3390-3402' and 3412-24' with 24 shots per zone. Fraced 5-24-72 with 30,000# 10/20 sand and 27,800 gallons treated water. Dropped one set of 24 balls. Flushed with 860 gallons water.



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18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Petroleum E n gineer	DATE _	May 26, 1972
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	