HO. OF COPIES RECEIVED			5	
DISTRIBUTE				
SANTA FE				
FILE			u	
IJ.S.G.S.				
(RANSPORTER	OIL	1	L	
IRANSPORTER	GAS	1		
OPERATOR		1		
PROBATION OFFICE		<u> </u>		
Operator				

	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	IJ.S.G.S. LAND OFFICE [RANSPORTER GAS]	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS			
R.	DPERATOR / PROBATION OFFICE						
	El Paso Natural Gas C	Company					
PO Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)				
1	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND L	EASE		Lease No.			
	San Juan 28-6 Unit 163 South Blanco Pictured Cliffs Ext. State, Federal or Fee SF 079						
	Unit Letter A: 850 Feet From The North Line and 1180 Feet From The East						
	Line of Section 27 Town	nship 28N Range	6W , NMPM,	Rio Arriba County			
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	5				
111.	Name of Authorized Transporter of Oil	or Condensate X	Add. 655 force address to mines applied				
	El Paso Natural Gas (Company Inghedd Gas Or Dry Gas X	PO Box 990, Farmin Address (Give address to which approv	geon, TNN 07401.			
	El Paso Natural Gas C	Company	PO Box 990, Farmin	gton, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 27 28N 6W	is gus detean, commenter i				
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:				
JV.	COMPLUTION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	5-10-72	6-14-72	3488' Top X11/Gas Pay	3478' Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6569 GL	Name of Producing Formation Pictured Cliffs	3390'	tubingless			
	Perforations			Depth Casing Shoe			
	3390-3402', 3412-24'	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	137'	107 CH. ft.			
	12 1/4"	8 5/8" 2 7/8"	3488'	295 cu.ft.			
	0 3/4	tubingless					
TOTAL AND REOLEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce							
OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.				
	CACHELL			- 1 104. com. /			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1799 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe			
	Calc. AOF	tubingless	1042	3/4"			
Vi	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 2 1 1972 , 19					
		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3					
Petroleum Engineer (Title) June 20, 1972 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend				
			All sections of this form a	All sections of this form must be filled out completely for allow-			
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				